

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20082

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methane
b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No.

26

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter G 2413 Feet From The NORTH Line and 1324 Feet From The EAST Line

Section 25 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/25/89 Re-entry) 10. Date T.D. Reached 07/18/00 11. Date Compl. (Ready to Prod.) 08/13/00 12. Elevations (DF& R(B. RT, GR, etc.) 7807' 13. Elev. Casinghead 7807'

15. Total Depth 2250' Re-entry 16. Plug Back T.D. 2177' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 -TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1889' - 2073' Vermejo Coals

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

MicoLog, Induction Log, Density Log, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	328'	11"	219 sx.	None
5 1/2"	17#	2215'	7 7/8"	450 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2046'	N/A

26. Perforation record (interval, size, and number)
1889' - 1891', 1896' - 1901', 1904' - 1908', 1986' - 1989',
1996' - 1998', 2060' - 2062', 2068' - 2073' All (4SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1889' - 2073'	50,000# 20/40 sand
	110,000# 12/20 sand

28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 10/01/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF TSTM	Water - Bbl. 100	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 5 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF TSTM	Water - Bbl. 100	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By Larrv Casey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Suksich

Printed
Name

Ruth Luksich

Title Sr. Field Administrative Spec. Date: 10/30/00

