

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-007-20082
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3018
8. Well No. 2526
9. Pool name or Wildcat Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER Coal Methane	7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3018			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER				
2. Name of Operator Pennzoil Exploration and Production Company	8. Well No. 2526			
3. Address of Operator P.O. Box 2967, Houston, Tx 77252	9. Pool name or Wildcat Wildcat			
4. Well Location Unit Letter G : 1374 Feet From The East Line and 2413 Feet From The North Line Section 25 Township 30N Range 18E NMPM Colfax County				
10. Date Spudded 5/25/89	11. Date T.D. Reached 7/18/89	12. Date Compl. (Ready to Prod.) 9/2/89	13. Elevations (DF & RKB, RT, GR, etc.) 7807 GR	14. Elev. Casinghead 7809
15. Total Depth 2250	16. Plug Back T.D. 2188	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2250	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1477-2073 Multiple coal seams				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, Dual Inductin, Density, Neutron, Caliper, Drift				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	42	14 3/4	50 sks class G	0
8 5/8	24	328	11	219 sks class G	0
5 1/2	17	2215	7 7/8	450 sks cilicalite)

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/7	2128	None

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2068-73	1896-1901	1573-76	1487-90	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2060-62	1889-90	1544-46	1477-79	1477-1576	150,000 lbs. sand
1997-98	4-1/2" SPF	1523-29	2-1/2" SPF	1889-2073	200,000 lbs sand
1976-79		1507-09			

PRODUCTION

28. Date First Production 9/13/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2 x 12 THD				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-01-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 135	Water - Bbl. 14	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 135	Water - Bbl. 14	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared

Test Witnessed By

30. List Attachments Coal summary attached.
Electric and mud logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. D. Williamson Printed Name L. D. Williamson Title Operations Supt. Date 10/10/89