

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20083
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Coal Methane</u>		7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3018	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 253-B	
2. Name of Operator Pennzoil Exploration and Production Company		9. Pool name or Wildcat Wildcat	
3. Address of Operator P.O. Box 2967, Houston, TX 77252			
4. Well Location Unit Letter <u>B</u> : <u>300</u> Feet From The <u>North</u> Line and <u>2214</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM <u>Colfax</u> County			
10. Date Spudded 5/2/89	11. Date T.D. Reached 7/3/89	12. Date Compl. (Ready to Prod.) 9/2/89	13. Elevations (DF & RKB, RT, GR, etc.) 7797 GR
14. Elev. Casinghead 7798			
15. Total Depth 2285	16. Plug Back T.D. 2230	17. If Multiple Compl. How Many Zones? 12	18. Intervals Drilled By Rotary Tools 0-2285
19. Producing Interval(s), of this completion - Top, Bottom, Name 1444-2076 Multiple Coal Seams			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, Dual Induction, Density, Neutron, Caliper, Drift			22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	46	14 3/4	75 sks Class G	0
8 5/8	24	326	11	220 sks Class G	0
5 1/2	17	2260	7 7/8	500 sks Silicalite	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2150	NA

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2074-76 2-1/2" SPF	1893-95 1-1/2" SPF	1550-52 2-1/2" SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2068-72 "	1872-74 "	1502-07 "		1842-2076	157,000 lbs. sand
2020-23 "	1864-66 "	1478-80 "		1444-1552	174,000 lbs. sand
1979-82 "	1842-44 "	1444-47 "			

28. PRODUCTION							
Date First Production 9/2/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2x2x12" THD				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/4/89	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 106	Gas - Oil Ratio NA
Flow Tubing Press. 0	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 106	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						Test Witnessed By Larry Casey	

30. List Attachments Coal summary attached
Electric and mud log previously submitted

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. D. Williamson Printed Name L. D. Williamson Title Operations Supt. Date 9/6/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
MUD LOG PREVIOUSLY SUBMITTED							