

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20084
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane		7. Lease Name or Unit Agreement Name VPR 'B'	
b. Type of Completion: X NEW WORK PLUG DIFF. RESVR. OTHER WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐		8. Well No. 10	
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.		9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter K : 1867 Feet From The SOUTH Line and 1996 Feet From The WEST Line Section 32 Township 30N Range 19E NMPM COLFAX County			
10. Date Spudded 05/29/89 Re-entry	10. Date T.D. Reached 06/11/89	11. Date Compl. (Ready to Prod.) 08/28/00	12. Elevations (DF& R(B. RT, GR, etc.) 7641'
15. Total Depth 2125'	16. Plug Back T.D. 2018'	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By 0 - TD Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 1746' - 1967' Vermejo Coals			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Drift Survey Log, Induction Log, Density CSNG Log, CBL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	350'	11"	175 sx	None
5 1/2"	17#	2300'	7 7/8"	450 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1711'	N/A

26. Perforation record (interval, size, and number) 1746' - 1753', 1811' - 1813', 1837' - 1840', 1926' - 1929', 1936' - 1941', 1962' - 1967' (All 4 SPF) Vermejo Coals		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1746' - 1967' AMOUNT AND KIND MATERIAL USED 50,000# 20/40 sand 200,000# 12/20 Sand	
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28. PRODUCTION							
Date First Production 08/28/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/23/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 147	Water - Bbl. 171	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 45	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 147	Water - Bbl. 171	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Larry Casey	
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30. List Attachments							
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
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Signature Ruth Luksich	Printed Name Ruth Luksich	Title Sr. Field Administrative Spec.	Date: 10/25/00
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