District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

Form C-101

Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe. NM 87505

2040 South Page	checo, Sant	ia Fe. NM 8750)5		Santa Fe, 1	NM 8750	5] AMEN	DED REPORT
APPLI	CATIO		ERMIT T		L, RE-ENTI	ER, DEI	EPEN,	PLUGBAC	CK, OR	ADD	A ZONE
			Sonat Raton,					180514			
			P.O. Box					30 – 007-20	³API Nu	mber	
3 Propert	by Code		Raton, NM		⁵ Property Name			30 - 007-20	004	⁶ Well No	 D.
•	3 Property Code 3 Property N Wermejo Park					Ranch VPR B-10					
2	518C			•					(Formerly Van Bremmer A)		
	.	,. <u></u>		, S	urface Loca	tion				· · · · · ·	
UL or lot no. Section		Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/We	est line	County
K	32	30N	19E		1867'	FS	SL	1696	FW	/L	Colfax
	<u> </u>	8 F	roposed B	ottom Hol	e Location I	f Differe	nt Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/We	est line	County
	<u> </u>	9 Dr.	oposed Pool 1				i	10 Prop	osed Pool 2	 2	
		· F1	Vermejo					•	Raton		
			vermejo								
	Type Code		12 Well Type Code 13 Cable			/Rotary 14 Lease Type Co			15 Ground Level Elevat 7641' (GL)		
	E Iultiple					rmejo		19 Contractor		20 Spud Date	
	No		2125'		Vermejo			Not Available		Janu	ary 7, 2000
			²¹ F	Proposed C	casing and C	ement Pi	rogram	<u> </u>		Т	
Hole S	ize	Casir	ng Size	Casing we	ight/foot	Setting D	epth	Sacks of C		Es	stimated TOC
11'	,	8.5	8 5/8"		24#		330' 2		227 sx.		
7 7/8	8"	5	1/2	17	#	2085	; <u> </u>	304 sx.			
	-	_									
				 -							
22 Describe zone. D	the proposes	sed program. I blowout preve	f this application	n is to DEEPE if any. Use ad	N or PLUG BACI ditional sheets if r	K, give the d necessary.	lata on the	present productiv	ve zone and	i proposed	new productive
1. RU com	pletion rig.	Install BOP. PU	J and RIH with	4 ¾" bit on 2 7/	8" tubing.						
2. Drill out	surface plu	g 0' to 50' and	CIBP's at 1914'	& 1515'. Reve	erse circulate clean	with fresh o	r clean pro	oduced water to PB	3TD at 205	5'.	
3. Perforate	e and frac ac	ccording to Rat	on/Houston offi	ces.							
4. Clean ou	it to bottom	and reverse cir	culate clean.								
5. RIH with	h pumping o	equipment and	place on test.								
			given above is t	rue and comple	ete to the		OJL G	ONSERVA	TION E	IVISIO	ON
best of my kn	owledge ar	na bellet.			A	pproved by:	150	8 lo Kan			
Signature:	יאע נ	Lonloford	7		Ti	Title: DISTRICT SUPERVISOR					
Printed name						pproval Date	12/2	28/99	Expiration		2/28/00
Title: Senior		Engineer	Phone: (50:	5) 445 4630		onditions of		. 0/ / /	2.xpiration		700/00
Date: 12/20/9	99		Phone: (50))) 443 -4 020		Attached Attached					

ite of New Mexico Energy, Minerals and Natural Resources Department

Form C.1W Revlad 1-1-89

Section 32 Township 30N Range 19E NMPM Colfax County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7641 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including entireled date of starting any proposed work) SEE RULE 1103.	Diddet Ones		•
SINDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION SOR FEMAL" (FORM C-101) FOR SUCH PROCOSALS.) 1. Type of Well: Val			
SUNDRY NOTICES AND REPORTS ON WELLS (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A (FORM O'LD) FOR BUCH PROPOSALS. 1. Type of Will: (FORM O'LD) FOR BUCH PROPOSALS. 1. Nime of Usik Agreement Name Van Bremmer Canyon 3019 1. Type of Will: (FORM O'LD) FOR BUCH PROPOSALS. 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Notice of Internation Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior Pennzoil Exploration & Production Company 1. Nime of Openior 1. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Pola Lace Villadia 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremmer Canyon 3019 2. Leas Nime of Usik Agreement Nime Van Bremme	DISTRICT II Santa Fe New	w Mexico 87504-2038	< Indicate Type of Leave
CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PRUID BACK TO A DIFFERENT RESERVOR. USE APPLICATION FOR FEMINT			
2. Nume of Operior Pennzoil Exploration & Production Company 3 21-K 9. Pool name or Wildest Wildcat Wildcat	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE APPLICATION (FORM C-101) FOR SUCH PROPORTION OF WALL:	TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT	· · · · · · · · · · · · · · · · · · ·
Pennzoil Exploration & Production Company 3. Address of Operator P.O. Box 2967, Houston, TX 77252 4. Well Location Unit Letter K : 1996 Feet From The West Line and 1867 Feet From The South Line and Line Letter Line Line Letter K : 1996 Feet From The West Line and 1867 Feet From The South Line Section 32 Township 30N Range 19E NAMPM Colfax County 10. Elevation (Show whithin DF, RKB, RT, GR, dr.) 7641 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENCE DRILLING OPNS. P		c Coal Methan?	
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2085' of 5 1/2", 17 1b/ft set @ 2085' 7. All work completed 7/29/91 Thereby carify that the Information above it this and complete softward of my knowledge and bolid. SIGNATURE Department Date 8/8/91 TYPE OR PRINT NAME L. D. Williamson THEPTIME NO. 376-2817			
Thereby certify that the information above to the said complete to the first of my knowledge and belief. SIGNATURE TYPE OR PRINT NAME L. D. Williamson THEP KNNE NO. 376-2817	2085' of 5 1/2"		:
SIGNATURE L. D. Williamson Operations Superintendent DATE 8/8/91 TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 376-2817	7. All work completed 7/29/91		
TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 376-2817	I hereby certify that the information above is thus and complete reflection of my	knowledze md belief.	
TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 376-2817	SIGNATURE A MILIPILITIES	Operations S	uperintendent 8/8/91
	TYPEOR PRINT NAME L. D. Williamson		
	(This space for State Use)	DICTRICT CI	IDED//ISOD -

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Municials and Natural Resources Department

Form C-1CJ Revised 1-1-39

OR CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 83240 P.O. Box 2088	WELL API NO. 30-007-20084
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE [X]
DISTRICT III 1000 Rio Briton Rd., Aziec, NM 87410	6. State Oil & Gas Leave No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019
1. Type of Well: OIL OUS OTHER Coal Methane	
2. Name of Operator Pennzoil Exploration & Production Company	8. Well No. 321-K
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildest Wildcat
4. Well Location	Feet From The South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7641 GR 11. Check Appropriate Box to Indicate Nature of Notice, Research	County Colfax County Eport, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING CASING TEST AND CE	
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding enimated date of starting any proposed
 7/22/91 Estimated start of work. 1. Remove surface equipment, pull rods and tubing. 2. Set CIBP @ 1915' and place 2 sks (18') class A cement 3. Set CIBP @ 1735' and place 12 sks (108') class A cement surface with gel mud. 4. Place 6 sks (50') surface plug with class A cement @ 1 5. Place well marker, fill pits, remove junk and debris for equipment storage. 	nt @ 15.6 ppg onplub. Fill to
	•
	•
I hereby certify that the information above is true englossipline to the best of my knowledge and belief.	
SIGNATURE A " - W Alleman me Operations Su	perintendent_page7/9/91
TYPEOR PRINTING L. D. Williamson	TELEPHONE NO. 505-376-2
(Tris space for State Use)	TOTAL POPE POP

CONDITIONS OF ATROVAL TO ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT 1
P.O. Bax 1980, Hobbs, NM 83240

State of New Mexico Energy, M...crals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.		
30-007-20084		
5. Indicate Type of Lease		
5	TATE FE	E X

P.O. Drawer DD, Artesia	, NM 88210		الماللة ل	, Item Ittex	.100 07	50.	2000	_			TATE [FEE (2
DISTRICT III									6. State Oil	& Gas Lease	No.	
1000 Rio Brazos Rd., Az	tec, NM 87410								,,,,,,,,,,,,,	,,,,,,,,,,	,,,,,,,,	77777777
WELL C	OMPLETION	OR RE	ECOMPLE	ETION REP	PORT.	AND	LOG					
12 Type of Well:				OTHER C					7. Lease Name or Unit Agreement Name			
OIL WELL	GAS WELL	<i>-</i> []	DRY 📋	OTHER _	-					emmer (Canyon	
b. Type of Completion:									3019			
NEW WORK WELL X OVER	DEEPEN	PLUG	П	DOFF RESVR OT	THER							
2. Name of Operator							-		8. Well No.			
Pennzoil Exp	oloration	and F	roducti	ion Comp	any				321-K			
3. Address of Operator	7.02.0.2.0				·				9. Pool nam	or Wildcat		
P.O. Box 296	7, Housto	n, Ta	77252	2					Wildca	t		
4. Well Location								1067			Sou	4. L.
Unit Letter	K : 169	6 F∝	t From The	West		Li	ne and	1867	Feet	From The _	30u	L
Section	32	Tov	vaship (30N	Range		19E		1PM	Colfax		County
10. Date Spudded	1. Date T.D. Read	hed		ompl. (Ready I	o Prod.)	-				GR, esc.)		
5/29/89	6/10/8		8/18					7641 GR				642
15. Total Depth	16. Plug B			17. If Muhiple Many Zon	e Compl.	How	18	3. Intervals Drilled Bv	Rotary To	ols . r	Cable To	ols
2125	2055		1			6			0-212		1	
19. Producing Interval(s),	of this completion	- Top, E	Bottom, Name	, 1011 1		71.6	52 C	1 C		20. Was Din	ecnorai 201 3 S	rvey Made
1962-67, 1936		29, .	183/040	, 1811-1	13, 1	740-	33 C	oar sea	шв			
21. Type Electric and Oth			0.11	17 4		D =	 .	ánn1	22. Was V			
GR. Dual Indu	ction, Der								J			
				ECORD		_						
CASING SIZE	WEIGHT I	B/FT.		TH SET		OLE S			MENTING s Class			OUNT PUL!)
11 3/4	42		43			3/4			ks Class))
8 5/8	17		2085		11	7/8			ks Sili))
5 1/2	1/		2003	·	 ' '	70		304 3	KS DIII	Calice		,
			<u> </u>		-			1				
24.		LIN	ER RECO	ORD	1		·	25.	Т	UBING RE	CORD	
SIZE	TOP	В	оттом	SACKS CE	MENT	S	CREEN		SIZE	DEPT	H SET	PACKER :
								2	7/8	1967		NA_
·											i	
26. Perforation reco												JEEZE, ET
1962-67 18		4-1	/2" SPF	,								ERIAL USED
	46-53						926-6		218,000 lbs. sand			
1926-29						-	746 -1	840	221.	000 lbs	sanc	
1837-40	 			PRODU	CTIC	N			<u> </u>			
Date First Production		Product	ion Method (Flowing, gas l			ze and sy	pe purip)		Well St	ztus (Prod.	or Shш-in)
8/18/89	Pu	nping	2 1/2x	(2/12' T	HD					Pro	ducing	
Date of Test	Hours Tested		Choke Size	Prod's Fo	or	Oil - B	bl.	Gas - M	CF	Water - Bbl.		Gas - Oil Ra
4/4/89	24		NA	Test Peri	od	0		160		95	.	NA
Flow Tubing Press.	Casing Pressure		Calculated 24 Hour Rate	- Oil - Bbl	l.		us - MCF	: W:	uer - BbL	Oil Gr	avity - API	
NA	45 psi			0	. 		160		95	<u> </u>		A
29. Disposition of Gas (S	old, used for fuel,	rensed, et	c.)						1	Witnessed By		
Flared		at	tached							arry Ca	sey	
30. List Attachments C Electric Logs	Coal summa			lv suhm	itted	!						
31. I hereby certify that	the information	shawn i	on both side	s of this form	is true	and co	omplete	10 the best	of my know	ledge and b	elief	
4. 1	7 41	1//		-y = y=····					-	-	-	
1 4]-[1][] [][]	///	Medi	Printed Name L.	D. 1	Will	iamso	on Ti-	l-Operat	ions Su	ipt. n.,	9/6/89
Signature / X	· 10 AR	-cu		матк <u>т.</u>				11.	10 - [· Uat	·

of New Mexico 989 أ 1 Form C-103 St Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office WESTERN DIVISION OIL CONSERVATION DIVISION WELL API NO. DISTRICT P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-007-20084 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Van Bremmer Canyon (FORM C-101) FOR SUCH PROPOSALS.) 3019 Type of Well: MEIT [OTHER Coal Methane 8. Well No. 2. Name of Operator 321K Pennzoil Exploration and Production Company 9. Pool name or Wildcat 3. Address of Operator Wildcat Houston, TX P.O. Box 2967 4. Well Location Line and 1867 Feet From The south Unit Letter _K . 1696 Feet From The west 19ENMPM Colfax 30N County Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7641 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB X PULL OR ALTER CASING OTHER: Completed drilling X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-29-89 Spud, drill 14 3/4" hole to 43'. Set and cement 2 jts (43') of 11 3/4", 43 lb/ft, H-40, ST&C conductor w/60 sks class G w/3% CaCl W.O.C. 4 hrs. Drill 11" hole to Drill 11" hole to 335'. Set and cement 12 jts (330') 8 5/8", 24 lb, J-55, ST&C 5-30-89 casing w/227 sks class G w/2% CaCl @ 15.8 PPG. Bump plug w/500 psi @ 1530. Cement to surface. Test casing and BOP w/600 $\widehat{ps}I$ for 30 mins. No pressure drop. 6-8-89 Drill 7 7/8" hole to 2125 TD and LOG. 6-10-89 Run and cement 79 jts (2085') 5 1/2, 17 lb. J-55, LT&C w/304 sks, class B silicalite 6-11-89 cement @ 11 ppg.returns to surface. Bump plug w/1000 psi. Well shut in waiting on completion. I hereby certify that the information above is true and opprinte to the best of my knowledge and belief. THE OPERATIONS SUPT DATE 6-29-89 WILLIAM (This space for State Use)

YHA TI JAVORPIA TO ZHOLTICHCO

Submit to Appropriate
District Office
State Lease - 6 copies
Foe Lease - 5 copies

State of New Mexico E. gy, N. als and Natural Resources Departmen

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. DIAME DD, Alasia 144 Gozio

OIL CONSERVATION DIVISION
P.O. Box 2088
REGILL HERW Mexico 87504-2088

MAY 18 1989

4 D	I NO. (assigned by OC	Don New Wells	:)
AP	30-007-	2000	., ,
5	Indicate Type of Lease		
٠.	S	TATE 🗌	FEE X
6.	State Oil & Gas Lease	No.	

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Lease Name or Unit Agreement Name 12. Type of Work: PLUG BACK Van Bremmer Canyon DEEPEN RE-ENTER DRILL XX b. Type of Well: 3019 MULTIPLE ZONE ZONE OTHER coal methane 8. Well No. 2. Name of Operator 321K Pennzoil Exploration and Production Company 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2967, Houston, TX 77252 4. Well Location Line and 1867 Feet From The south Unit Letter K : 1696 Feet From The West 19E Colfax **NMPM** County 30N 32 Township 12. Rotary or C.T. 11. Formation 10. Proposed Depth Rotary 2300' Vermejo 16. Approx. Date Work will start 15. Drilling Contractor 14. Kind & Status Plug. Bond 13. Elevations (Show whether DF, RT, GR, etc.) May 15, 1989 blanket 7641 GR PROPOSED CASING AND CEMENT PROGRAM 17. SACKS OF CEMENT SETTING DEPTH EST. TOP WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE surface 175 3501 24 12 - 1/48-5/8 surface 450 17 2300 5 - 1/27-7/8

- 1. Drill 12-1/4" hole to 350' with air.
- 2. Set 8-5/8" casing and cement to surface.
- 3. Drill 7-7/8" hole to TD.
- 4. Set 5-1/2" casing to 2300' and cement to surface.
- 5. The well will be completed by perforation in U&L Vermejo with 2-7/8" tubing.

101 ACMEL 1 BIO FOR <u>90</u> DATE 161 - 1 De 100 <u>P-75-89</u> BALLEST BALLET BUT BUTTANY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FINOPOSAL IS TO ZONE, GIVE BLOWOUT PREVENTER PROGRAM, FIANY.		INE AND PROPOSED NEW PRODUCTIVE
SIGNATURE	tge mod bedief	DATE
TYPE OR PRINT NAME R.D. Osterhout		
(This space for State Use)		DATE 5-1509
CONDITIONS OF APPROVAL IF ANY		

74 A

NE 'EX OOIL CONSERVATION COMMISSI WELL LOCA...ON AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

			All distant	ces must be f	rom the outer t	oundaries	of the Section		· · · · · · · · · · · · · · · · · · ·
Pennzoil Exp	lorat	ion & P	roduction	Co.	Van B	remmer	Canyon		321K
Jnit Letter K	Section 32		Township T30		Ramae R19) E	County	LFAX	
Actual Footage Loca	ation of W		WEST	line and	1867	 	eet from the	SOUTH	line
Fround Level Elev.		oducing Fo			Pool				Dedicated Acreage:
7641		Vermejo							Acres
1. Outline the				subject we	ell by color	ed pencil	or hachure	marks on th	ne plat below.
2. If more th interest an	an one id royal	lease is ty).	dedicated	to the wel	l, outline ea	ich and i	dentify the	ownership t	hereof (both as to working
If more the dated by c	in one l ommuni	tization,	unitization,	force-pools	ng. etc:			interests of	fallowners been consoli-
Yes	☐ No		inswer is ")						. /**
this form i	f necess	sary.)	and to the w	ell until al	l interests l	nave beer	consolida	ted (by con	ated. (Use reverse side of munitization, unitization, approved by the Commis-
					1				CERTIFICATION
	1				, , , , ,			tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
	+ 1 1							R, D	. Osterhout
	 			•	1 1 1			PEPC Date	0 8, 1989
16	96			,	1			shown o nates 3: under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my ige and belief.
		1867			-	. 		A P D Dale but R but deed get Vor L c	2 th Anny 3 of the state of the
				21	1500	1900	500	Comments	SMIE