Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.	
30-007-20084	
5. Indicate Type of Lease	

DISTRICT II Santa Fe, New Mexico 87504-2088	30-007-20084	
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease  STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  OIL GAS WELL OTHER COAT Methane	CK TO A  7. Lease Name or Unit Agreement Name  Van Bremmer Canyon  3019	
WELL OTHER Coal Methane  2. Name of Operator	8. Well No.	
Pennzoil Exploration and Production Company	y 321K	
3. Address of Operator P.O. Box 2967 Houston, TX 77252	9. Pool name or Wildcat Wildcat	
4. Well Location	wiideat .	
Unit Letter K : 1696 Feet From The West Line an	d 1867 Feet From The South Line	
Section 32 Township 30N Range  10. Elevation (Show whether DF, RKB, RT, G)  7641 GR	19E NMPM Colfax County	
11. Check Appropriate Box to Indicate Nature of N		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE	COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TES	CASING TEST AND CEMENT JOB X	
OTHER: OTHER:	OTHER: Completed drilling X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent work) SEE RULE 1103.	dates, including estimated date of starting any proposed	
5-29-89 Spud, drill 14 3/4" hole to 43'. Set and ceme H-40, ST&C conductor w/60 sks class G w/3% Calob'.	ent 2 jts (43') of 11 3/4", 43 1b/ft, aC1 W.O.C. 4 hrs. Drill 11" hole to	
5-30-89 Drill 11" hole to 335'. Set and cement 12 jts casing w/227 sks class G w/2% CaCl @ 15.8 PPG to surface.	s (330') 8 5/8", 24 1b, J-55, ST&C G.Bump plug w/500 psi @ 1530. Cement	
6-8-89 Test casing and BOP w/600 psi for 30 mins. No 6-10-89 Drill 7 7/8" hole to 2125 TD and LOG.	o pressure drop.	
6-11-89 Run and cement 79 jts (2085') 5 1/2, 17 lb. cement @ 11 ppg.returns to surface. Bump plus completion.	J-55, LT&C w/304 sks, class B silicality $w/1000$ psi. Well shut in waiting on	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE A W-WWW THE OPEN	19710NS SUPT DATE 6-29-89	
TYPE OR PRINT NAME LARRY D. WILLIAM SON	TELEPHONE NO. 405-376-29	
(This space for State Use)	DICT SUPPRINGSOR	

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