

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-007-20085

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR OTHER

X WEL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

2. Name of Operator

EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No.

14

9. Pool name or Wildcat

Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter G : 2193 Feet From The NORTH Line and 1633 Feet From The EAST Line

Section 31 Township 30N Range 19E NMPM COLFAX County

10. Date Spudded

10. Date T.D. Reached

06/01/89 Re-entry

06/25/89

15. Total Depth

16. Plug Back T.D.

2200'

2145'

19. Producing Interval(s), of this completion - Top, Bottom, Name

1406' - 1974' Vermejo Coals

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density Log, Induction Laterolog, CBL, Microlog, Tracer Scan

22. Was Well Cored

23. No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	43	14 3/4"	60 sks.	0
8 5/8"	24#	327	11"	300 sks.	0
5 1/2"	17#	2174.5	7 7/8"	462 sks.	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1992'	N/A

26. Perforation record (interval, size, and number)

1406'-1408', 1482'-1484', 1494'-1496', 1525'-1527', 1536'-1538', 1597'-1599', 1800'-1803', 1811'-1815', 1898'-1900', 1959'-1962', 1970'-1974' (All 4SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1406' - 1974' 50,000# 20/40 sand

100,000# 12/20 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/15/00		30-N-095 pc pump			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/20/00	24 Hours	Full 2"	Test Period	N/A	51	247	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	5		N/A	51	247	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:
Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich

Printed

Name

Ruth Luksich

Title

Sr. Field Administrative Spec. Date: 10/26/00

