Scomit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

- DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-007-20085
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL WELL OTHER Coal methane 2. Name of Operator Pennzoil Exploration and Production Company	7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019 8. Well No. 311G
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat
4. Well Location	7727000
Unit LetterG :1633	NMPM Colfax County
Check Appropriate Box to Indicate Nature of Notice, F NOTICE OF INTENTION TO:	REPORT, OF OTHER DATA SSEQUENT REPORT OF:
NOTICE OF INTENTION TO.	osequent report or:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. X PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB X
OTHER: OTHER:	eted drilling X
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-01-89 Spud 6-02-89 Drilled 14 3/4" hole to 44'. Set and cement 2 jts (43'), 11 3/4", 42 lb, H-40, ST&C conductor w/60 sks, class "G" w/2% CaCl @ 15.8 PPG. Cement to surface. 6-04-89 Drilled 11" hole to 333'. Set and cement 12 jts (327') 8 5/8", 24 lb, J-55, ST&C w/300sks, class "G" w/2% CaCl @ 15.8 PPG cement to surface. 6-18-89 Test casing and BOP w/600 psi for 30 min. No pressure drop. 6-21-89 Drill to 1675' on air. Switch to mud. 7 7/8 hole. 6-23-89 Drill to 2018' on mud, 7 7/8" hole. 6-24-89 Cored 2018' to 2042'. 6-25-89 Drill 7 7/8" hole to 2200'. 6-26-89 Set and cement 81 jts (2174.54') 5 1/2" 17 lbs, J-55, LT&C casing w/462 sks silicalite cement @ 11 PPG. Cement to surface. Bump plug w/1000 psi. Well shut in waiting on completion.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	1 50 00
SKINATURE D' 1 - WILLUMAAN TIME OF EANTION	
TYPEORPRINTNAME LARRY D. WILLIAMSON	TELEPHONE NO. 505-376-2817
(This space for State Use) DISTRICT SUPERVISOR - 1/126	

- TITLE -