

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20086
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane	7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019
2. Name of Operator Pennzoil Exploration & Production Company	8. Well No. 322D
3. Address of Operator P.O. Box 2967, Houston, Tx 77252	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>0</u> : <u>1254</u> Feet From The <u>West</u> Line and <u>1035</u> Feet From The <u>North</u> Line Section <u>32</u> Township <u>30N</u> Range <u>19E</u> NMPM Colfax County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7638 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/2/91 Start of work.

1. Remove surface equipment, pull rods and tubing.
2. Set CIBP @ 1710' w/2 sks (18') class A @ 15.6 ppg on plug.
3. Set CIBP @ 1320' w/12 sks (108') class A @ 15.6 ppg. Fill to surface with 33 barrels gel mu. @ 9.3 ppg.
4. Place 6 sks (50') surface plug w/class A @ 15.6 ppg.
5. Place well marker, fill pits, remove junk and debris from location.
6. Casing left in well: 42.7' of 11 3/4", 42 lb/ft set @ 42.7'
330' of 8 5/8", 24 lb/ft set @ 330'
2077' of 5 1/2", 17 lb/ft set @ 2077'
7. All work completed 8/5/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Superintendent DATE 8/8/91

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 376-2817

(This space for State Use)

APPROVED BY [Signature] DISTRICT SUPERVISOR DATE 8-15-91

CONDITIONS OF APPROVAL, IF ANY: