

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address <b>Sonat Raton, L.L. C. P.O. Box 190 Raton, NM 87740</b>		<sup>2</sup> OGRID Number <b>180514</b>
		<sup>3</sup> API Number <b>30 - 007-20088</b>
<sup>3</sup> Property Code <del>24640</del> <b>25180</b>	<sup>5</sup> Property Name <b>Vermejo Park Ranch</b>	<sup>6</sup> Well No. <b>VPR B-13</b> (Formerly Van Brenner B)

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	31	30N	19E		2570'	FNL	320'	FWL	Colfax

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1

Vermejo

<sup>10</sup> Proposed Pool 2

Raton

<sup>11</sup> Work Type Code <b>E</b>	<sup>12</sup> Well Type Code <del>FG</del>	<sup>13</sup> Cable/Rotary Completion Rig <b>Completion Rig</b>	<sup>14</sup> Lease Type Code <b>P</b>	<sup>15</sup> Ground Level Elevation <b>7780' (GL)</b>
<sup>16</sup> Multiple <del>Yes</del> <b>No</b>	<sup>17</sup> Proposed Depth <b>2300'</b>	<sup>18</sup> Formation Vermejo <b>Vermejo</b>	<sup>19</sup> Contractor <b>Not Available</b>	<sup>20</sup> Spud Date <b>January 7, 2000</b>

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	24#	325'	180 SX.	
7 7/8"	5 1/2	17#	2262'	345 SX.	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- RU completion rig. Install BOP. PU and RIH with 4 3/4" bit on 2 7/8" tubing.
- Drill out surface plug 0' to 50' and CIBP's at 2062' & 1880'. Reverse circulate clean with fresh or clean produced water to PBTD at 2231'.
- Perforate and frac according to Raton/Houston offices.
- Clean out to bottom and reverse circulate clean.
- RIH with pumping equipment and place on test.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *DR Lankford*

Printed name: Donald R. Lankford

Title: Senior Petroleum Engineer

Date:

Phone: (505) 445-4620

OIL CONSERVATION DIVISION

Approved by:

Title:

**DISTRICT SUPERVISOR**

Approval Date: **12/27/99**

Expiration Date: **12/27/00**

Conditions of Approval:

Attached ☐

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-007-20088

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

4. Well Location

Unit Letter E : 2570 Feet From The North Line and 320 Feet From The West Line

Section 31 Township 30N Range 19E NMPM Colfax County

10. Date Spudded

5/31/89

11. Date T.D. Reached

6/15/89

12. Date Compl. (Ready to Prod.)

8/89

13. Elevations (DF & RKB, RT, GR, etc.)

7780 GR

14. Elev. Casinghead

7781

15. Total Depth

2300

16. Plug Back T.D.

2231

17. If Multiple Compl. How

Many Zones? 6

18. Intervals Drilled By

Rotary Tools

0-2300

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1900-2144 Multiple Coal Seams

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR, Dual Induction, Density, Neutron, Caliper, Directional

22. Was Well Cored

NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	45.31	14 3/4	72 sks Class G	0
8 5/8	24	325	11	180 sks Class G	0
5 1/2	17	2263	7 7/8	345 sks Silicalite	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2190	NA

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1900-05 2128-31 4-1/2 Shots/Ft.

1908-11 2140-44

2085-89

2100-14

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2085-2140 248,000 lbs. sand

1900-1911 180,000 lbs. sand

28. PRODUCTION

Date First Production

8/18

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump 2 1/2x2x12" THD

Well Status (Prod. or Shut-in)

Prod.

Date of Test

9/4/89

Hours Tested

24

Choke Size

NA

Prod'n For

Test Period

Oil - Bbl.

0

Gas - MCF

13

Water - Bbl.

360

Gas - Oil Ratio

NA

Flow Tubing Press.

Casing Pressure

30

Calculated 24-

Hour Rate

Oil - Bbl.

0

Gas - MCF

13

Water - Bbl.

360

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

Larry Casey

30. List Attachments Coal Summary

Electric and mud log previously submitted

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*L. D. Williamson*

Printed

Name L. D. Williamson

Title

Operations Supt.

Date

9/6/89

RECEIVED

Submit 3 Copies  
to Appropriate  
District Office

JUL 17 1989

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-103  
Revised 1-1-89

JUL 10 1989

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

WESTERN DIVISION OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL APPLICATION DIV.  
30-007-20088

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Van Bremmer Canyon 3019

1. Type of Well:

OIL WELL ☐GAS WELL ☐

OTHER Coal Methane

2. Name of Operator

Pennzoil Exploration &amp; Production Company

8. Well No.

312 E

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter E : 2570 Feet From The North Line and 320 Feet From The West LineSection 31Township 30NRange 19E

NMPM

Colfax

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7780 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☒PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

OTHER: Drilling completed

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-89 Spud. Drill 14 3/4" hole to 46'. Set & cement 2 jts (45.31'), 11 3/4", 42 lb/ft. H-40, ST&C conductor w/72 sks class G w/3% CaCl @ 15.8 ppg. Returns to surface.

6-01-89 Drilled 11" hole to 330'. Set 7 cement 12 jts (325') 8 5/8", 24 lb. J-55. ST&C casing w/180 sks, class G w/2% CaCl @ 15.8 ppg. Bump plug w/500 psi. Cement to surface.

6-13-89 Test casing & BOP w/600 psi for 30 min. No pressure drop

6-15-89 Drilled 7 7/8 hole to 2300'.

6-16-89 LOG

6-17-89 Set & cement 85 jts (2261.64') 5 1/2", 17 lb. J-55, LT&C casing w/345 sks silicalite cement @ 11.0 ppg. Bump plug w/1000 psi. Circulated 52 bbls of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT SUPERVISOR

7-14-89

B  
Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-007020088
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane	7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019
2. Name of Operator Pennzoil Exploration & Production company	8. Well No. 312-E
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>E</u> : <u>2570</u> Feet From The <u>North</u> Line and <u>320</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>30N</u> Range <u>19E</u> NMPM <u>Dolfax</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>7780 Gr</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/31/91 Start of work.

1. Remove surface equipment, pull rods and dubing.
2. Set CIBP @ 2062' w/2sks (18') class A cement @ 15.6 ppg on plug.
3. Set CIBP @ 1880' w/12 sks (108') class A @ ppg on plug, fill to surface w/48 barrels gel mu @ 9.4 ppg.
4. Place 6 sks (50') surface plug w/class A @ 15.6 ppg.
5. Place well marker, fill pits, remove junk and debris.
6. Casing left in well: 45.3' of 11 3/4", 42 lb/ft set @ 45.3'  
325' of 8 5/8", 24 lb/ft set @ 325'  
2263' of 5 1/2", 17 lb/ft set @ 2263'
7. All work completed 7/31/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 8/8/91

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 376-2817

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 8-15-91  
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1920, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-007-20088
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane		
2. Name of Operator Pennzoil Exploration & Production Company	8. Well No. 312-E	
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat	
4. Well Location Unit Letter E : 2570 Feet From The North Line and 320 Feet From The West		
Section 31 Township 30N Range 19E NMPM Colfax County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7780 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/24/91 Estimated start of work.

1. Remove surface equipment, pull rods and tubing.
2. Set CIBP @ 2065' with 2 sks (18') class A cement @ 15.6 ppg on plug.
3. Set CIBP @ 1880' with 12 sks (108') class A @ 15.6 ppg on plug, fill to surface with Gel mud.
4. Place 6 sks (50') surface plug with class A @ 15.6 ppg.
5. Place well marker, fill pits, remove junk and debris.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. C. Williamson TITLE Operations Superintendent DATE 7/9/91

TYPE OR PRINT NAME L. C. Williamson

TELEPHONE NO 376-2817

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-10-91

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20088
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019
8. Well No. 312 E
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7780 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane	
2. Name of Operator Pennzoil Exploration & Production Co.	
3. Address of Operator P.O. Box 2967, Houston, TX 77252	
4. Well Location Unit Letter E : 2570 Feet From The North Line and 320 Feet From The West Line Section 31 Township 30 N Range 19 E NMPM Colfax County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Shut-in <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Testing-complete, well shut-in waiting on pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 4/26/90  
TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Johnson DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY: 4-30-90

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

RECEIVED Energy, Minerals and Natural Resources Division

State of New Mexico

Form C-101  
Revised 1-1-89

MAY 18 1989

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

WESTERN DIVISION

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-007-20088

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL WELL ☐

GAS WELL ☐

OTHER

coal methane

SINGLE ZONE ☒

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Van Bremmer Canyon  
3019

8. Well No.

312E

9. Pool name or Wildcat

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

4. Well Location

Unit Letter E : 2570 Feet From The north Line and 320 Feet From The west Line

Section 31 Township 30N Range 19E NMPM Colfax County

10. Proposed Depth

2300'

11. Formation

Vermejo

12. Rotary or C.T.

rotary

13. Elevations (Show whether DF, RT, GR, etc.)

7780 GR

14. Kind & Status Plug Bond

blanket

15. Drilling Contractor

Finley

16. Approx. Date Work will start

May 20, 1989

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/3"	8-5/8"	24	350'	175	surface
7-7/8"	5-1/2"	17	2300'	450	surface

1. Drill 12-1/4" hole to 350' with air.
2. Set 8-5/8" casing and cement to surface.
3. Drill 7-7/8" hole to TD.
4. Set 5-1/2" casing to 2300' and cement to surface.
5. The well will be completed by perforation in U&L Vermejo with 2-7/8" tubing.

APPROVAL FOR 90  
RECEIVED 8-15-89  
UNLESS OTHERWISE NOTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Project Manager

DATE 5/9/89

TYPE OR PRINT NAME

R.D. Osterhout

713

TELEPHONE NO. 546-4774

(This space for State Use)

APPROVED BY

TITLE

DATE

5-15-89

CONDITIONS OF APPROVAL IF ANY:

No allowable will be given until N.S.L. has been approved.

N. MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

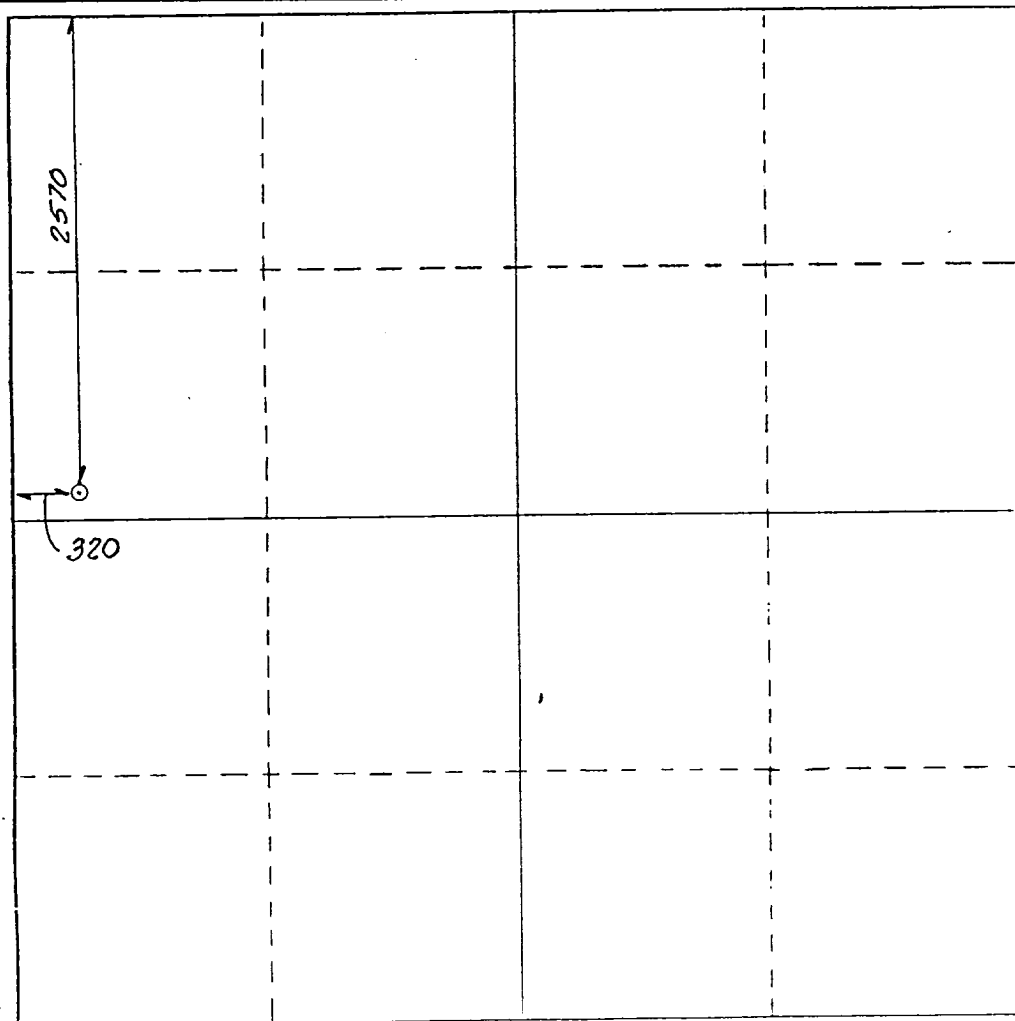
Operator		Lease			Well No.
Unit Letter E	Section 31	Township T30N	Range R19E	County COLFAX	
Actual Footage Location of Well: 2570 feet from the NORTH line and 320 feet from the WEST line					
Ground Level Elev. 7780	Producing Formation	Pool		Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

N.M.L.S. NO. 5103

Commission No. 1111

0 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000