

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504

RECEIVED

JUL 10 1989

WELL API NO. 30-007-20088
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Van Bremmer Canyon 3019
8. Well No. 312 E
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7780 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane
2. Name of Operator Pennzoil Exploration & Production Company
3. Address of Operator P.O. Box 2967, Houston, TX 77252
4. Well Location Unit Letter E : 2570 Feet From The North Line and 320 Feet From The West Line Section 31 Township 30N Range 19E NMPM Colfax County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7780 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Drilling completed <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-89 Spud. Drill 14 3/4" hole to 46'. Set & cement 2 jts (45.31'), 11 3/4", 42 lb/ft. H-40, ST&C conductor w/72 sks class G w/3% CaCl @ 15.8 ppg. Returns to surface.

6-01-89 Drilled 11" hole to 330'. Set 7 cement 12 jts (325') 8 5/8", 24 lb. J-55. ST&C casing w/180 sks, class G w/2% CaCl @ 15.8 ppg. Bump plug w/500 psi. Cement to surface.

6-13-89 Test casing & BOP w/600 psi for 30 min. No pressure drop

6-15-89 Drilled 7 7/8 hole to 2300'.

6-16-89 LOG

6-17-89 Set & cement 85 jts (2261.64') 5 1/2", 17 lb. J-55, LT&C casing w/345 sks silicalite cement @ 11.0 ppg. Bump plug w/1000 psi. Circulated 52 bbls of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Supervisor DATE 7-5-89

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-14-89

CONDITIONS OF APPROVAL, IF ANY