

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20092
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal methane	7. Lease Name or Unit Agreement Name Gachupin Canyon 3019
2. Name of Operator Pennzoil Exploration and Production Company	8. Well No. 2010
3. Address of Operator P.O. Box 2967, Houston, TX 77252	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>east</u> Line Section <u>20</u> Township <u>30N</u> Range <u>19E</u> NMPM <u>Colfax</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7456 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-27-89 Spud @ 0430, drill 14 3/4" hole to 21.5', run and set 21.5' of 11 3/4", 42 lb, H-40, ST&C conductor w/150 sks class "G" w/3% CaCl.
- 5-28-89 Drill 11" hole to 333'. Run and set 12 jts (328') of 8 5/8", 24 lb, J-55, ST&C casing w/226 sks class "G" w/2% CaCl @ 15.8 PPG. Bump plug w/500 psi.
- 6-4-89 Test casing and BOP w/600 psi for 30 min. No pressure drop.
- 6-5-89 Drill 7 7/8' hole to 1901'. Electric LOG.
- 6-6-89 Complete logging. P&A well. Set 100' plugs class "G" cement @ TD', 1660', 1460', and 380' plug bottoms and 50' surface plug.
- 6-7-89 Completed P&A, waiting on weather to reclaim location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE OPERATIONS SUPERVISOR DATE 6-29-89

TYPE OR PRINT NAME LARRY D. WILLIAMSON TELEPHONE NO. 505-376-2801

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-25-89

CONDITIONS OF APPROVAL, IF ANY