

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-007-20095

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Castle Rock Park  
3118

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Coal Methane

2. Name of Operator

Pennzoil Exploration and Production Company

8. Well No.

311-M

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter M : 747 Feet From The South Line and 990 Feet From The West Line

Section 31 Township 31N Range 18E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

8568 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Drilling completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-12 Spud. Drill 14 3/4" hole to 44.5'. Set and cement 2 jts (44.5') 11 3/4", 42 lb. H-40, ST&C conductor w/64 sks class G w/3% CaCl @ 15.8 ppg.

6-13 Drilled 11" hole to 335'. Set and cement 12 jts (330') 8 5/8", 24 lb. J-55, ST&C casing w/178 sks class G w/2% CaCl and 1/4 lb sk flocele @ 15.8 ppg. Cement to surface. Bumped plug w/500 psi.

6-28 Test casing and BOP w/600 psi for 30 mins. No pressure drop.

7-13 Drill 7 7/8" hole to 2065'. (Multiple rig problems.)

7-15 Set and cement 76 jts (2033.3') 5 1/2", 17 lb. J-55, LT&C casing w/343 sks @ 11 ppg. Cement to surface. Bumped plug w/1000 psi. Shut down waiting on completion equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*L. D. Williamson*

TITLE Operations Superintendent DATE 7-21-89

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY

*R. E. Johnson*

TITLE

DISTRICT SUPERVISOR

DATE

7-25-89

CONDITIONS OF APPROVAL, IF ANY