

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-007-20096

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, Tx 77252

4. Well Location

Unit Letter M : 660 Feet From The South Line and 715 Feet From The West Line

Section 02 Township 30N Range 17E NMPM Colfax County

10. Date Spudded

6/14/89

11. Date T.D. Reached

8/2/89

12. Date Compl. (Ready to Prod.)

9/22/89

13. Elevations (DF & RKB, RT, GR, etc.)

8265 GR

14. Elev. Casinghead

8258

15. Total Depth

1873

16. Plug Back T.D.

1833

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-1873

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1471-1717 Multiple Coal Seams

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR, Dual Induction, Density, Neutron, Caliper, Drift

22. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB/FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

11 3/4

42

44.5

14 3/4

140 sks Class G

0

8 5/8

24

33.1

11

175 sks Class G

0

5 1/2

17

1862

7 7/8

350 sks Silicalite

0

24. LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2 7/8

1812.5

NA

26. Perforation record (interval, size, and number)

2-3/2 SPF 1-3/2 SPF 2-3/2 SPF  
1705-17 1552-54 1488-93  
1657-60 1541-44 1471-76

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1417-1554

207,000 lbs sand

154,000 lbs sand

28. PRODUCTION

Date First Production

9/22/89

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 1/2x2x12' THD

Well Status (Prod. or Shut-in)

Producing

Date of Test

10/4/89

Hours Tested

24

Choke Size

NA

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

58

Water - Bbl.

171

Gas - Oil Ratio

NA

Flow Tubing Press.

NA

Casing Pressure

40

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

58

Water - Bbl.

171

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

30. List Attachments Coal Summary attached.

Mud & electric logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name L. D. Williams Title Operations Supt. Date 11/2/89