

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-007-20097
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER					
2. Name of Operator Pennzoil Exploration & Production Company					
3. Address of Operator P.O. Box 2967, Houston, TX 77252					
4. Well Location Unit Letter G : 2434 Feet From The North Line and 2394 Feet From The East Line Section 14 Township 31 N Range 17 E NMPM Colfax County					
10. Date Spudded 6/17/89	11. Date T.D. Reached 8/7/89	12. Date Compl. (Ready to Prod.) 6/6/90	13. Elevations (DF & RKB, RT, GR, etc.) 8146 GR	14. Elev. Casinghead 8148 GR	
15. Total Depth 1152	16. Plug Back T.D. 1083	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-1152	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 894-1004 Vermejo Coal				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Mud Log, CBL, Dual Induction, Gamma, Neutron, Density,				Directional 22. Was Well Cored Yes	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
11 3/4		42	46.5	14 3/4	60 sks
8 5/8		24	330	11	175 sks
5 1/2		17	1113	7 7/8	175 sks
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	1066	NA			
26. Perforation record (interval, size, and number)					
894-895		896-1004			
906-908		2-.44" SPF			
936-939					
979-981					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
894-1004		215,000 sand			
28. PRODUCTION					
Date First Production 6/6/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 6/13/90	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0
Flow Tubing Press. NA	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 213
					Gas - Oil Ratio NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare				Test Witnessed By Jim Thurmond	
30. List Attachments Coal Summary--Electric Logs & Mud Log previously submitted.					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>L. D. Williamson</i>		Printed Name L. D. Williamson		Title Operations Supt. Date 6/13/90	

