

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-007-20098
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane	7. Lease Name or Unit Agreement Name Valdez Canyon 3018
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER	8. Well No. 351 F
2. Name of Operator Pennzoil Exploration and Production Company	9. Pool name or Wildcat Wildcat
3. Address of Operator P.O. Box 2967, Houston, TX 77252	

4. Well Location: Unit Letter <u>F</u> : <u>2376</u> Feet From The <u>North</u> Line and <u>1465</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>30N</u> Range <u>18E</u> NMPM Colfax County	10. Date Spudded 8/20/89	11. Date T.D. Reached 8/25/89	12. Date Compl. (Ready to Prod.) 9/25/89	13. Elevations (DF & RKB, RT, GR, etc.) 8131 GR	14. Elev. Casinghead 8133
	15. Total Depth 2720	16. Plug Back T.D. 2636	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2720	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2246-2514 Multiple Coal Seams					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR, Dual Inductin, Density, Neutron, Caliper, Drift					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	328	12 1/4	300 sks Class G	0
5 1/2	17	2682	7 7/8	425 sks Silicalite	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2593	NA

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1-1/2" SPP	2-1/2" SPP	1-1/2" SPP	2-1/2" SPP	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2509-14	2504-07	2315-21	2327-30	2444-2514	150,000 lbs sand
	2487-90		2271-73	2246-2330	150,000 lbs sand
	2444-46		2246-50		
	2430-33				

28. PRODUCTION							
Date First Production 9/25/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2x2/12 THD				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/1/89	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 195	Water - Bbl. 70	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 195	Water - Bbl. 70	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flarred						Test Witnessed By	

30. List Attachments Coal summary attached. Mud and electric logs previously submitted.	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>L. D. Williamson</u>	Printed <u>L. D. Williamson</u> Title <u>Operations Supt.</u> Date <u>11/2/89</u>