

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-007-20100

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

4. Well Location
Unit Letter C : 729 Feet From The North Line and 2084 Feet From The West Line
Section 07 Township 29N Range 19E NMPM Colfax County

10. Date Spudded 8/10/89 11. Date T.D. Reached 8/13/89 12. Date Compl. (Ready to Prod.) 10/4/89 13. Elevations (DF & RKB, RT, GR, etc.) 7813 GR 14. Elev. Casinghead 7816

15. Total Depth 2400 16. Plug Back T.D. 2340 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2400 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 963-2227 Multiple Coal Seams 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run GR. Caliper, Density, Neutron, Dual Induction, Drift 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	329	12 1/4	270 sks Class G	0
5 1/2	17	2370	7 7/8	345 sks Silicalite	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2299.7	NA

26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2-3/4" SPF	1-3/4" SPF	2-3/4" SPF	1-3/4" SPF	1074-76	1972-2227	167,000 lbs. sand
2226-27	2132-34	1740-42	1696-98	1031-32	1636-1742	48,000 lbs. sand
2221-25	2001-04	1731-33	1676-77	1031-32	963-1076	177,000 lbs. sand
2214-17	1972-74	1729-30	1670-71	980-86		
2198-2200		1715-16	1652-54	870-71		
2174-75		1705-07	1636-32	863-66		

PRODUCTION

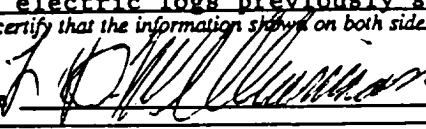
28. Date First Production 10/04/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2"x2"x12 THD					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/22/89	Hours Tested 24	Choke Size NA	Prod's For Test Period	Oil - Bbl. 0	Gas - MCF 12	Water - Bbl. 75	Gas - Oil Ratio NA	
Flow Tubing Press. NA	Casing Pressure 20 psi	Calculated 24-Hour Rate	Oil - Bbl.)	Gas - MCF 12	Water - Bbl. 75	Oil Gravity - API - (Corr.) NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared Test Witnessed By

30. List Attachments Coal summary attached.

Mud and electric logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name L. D. Williamson Title Operations Supt. Date 11-2-89