

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-007-20100

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Coal methane

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

4. Well Location
Unit Letter I : 330 Feet From The East Line and 1920 Feet From The South Line

Section 29 Township 32N Range 20E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

8058 GR

7. Lease Name or Unit Agreement Name
Canadian River
3220

8. Well No.

291-I

9. Pool name or Wildcat

Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Drilling completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-06-89 Spud.

9-08-89 Drill 12 1/2" hole to 340'. Set and cement 12 jts (330.51') 8 5/8", 24 lb. J-55, ST&C casing w/292 sks class G w/2% CaCl @ 15.8 ppg. Plug down w/500 psi cement to surface.

9-09-89 Test casing and BOP w/600 psi for 30 minutes. No pressure drop.

9-10-89 Drill 7 7/8" hole to 2414'.

9-11-89 Set and cement 61 jts (2379.84') 5 1/2" 17 lb. J-55, LTC casing w/400 sks silicalite @ 11.0 ppg. Plug down with 1000 psi. No cement to surface. Waiting on completion equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 9/14/89

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY Ry E. Johnson DISTRICT SUPERINTENDENT DATE 9-18-89

CONDITIONS OF APPROVAL, IF ANY: