District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First. Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

	1	
1	AMENDED	REPORT

APPLI	CATIO		PERMIT T			ENTE	R, DE	EPEN,	PLUGBAC	-		A ZONE
			Operator Name an Sonat Raton,						180514	² OGRI	D Number	
P.O.Box 190 Raton, New Mexico 87740						³ API Number 30 – 007- 20103						
³ Propert	y Code 4648	Rato	n, New Mex		740 ⁵ Property ′ermejo Pa		Name 6 Well No. VPR A-25				25	
	-				⁷ Surface	Logatio	.n			(form	nerly Can.	River "Y")
UL or lot no.	Section	Township	Range	Lot I		from the		South line	Feet from the	Fast	/West line	County
A	34	32N	19E	Lori		60'		NL	990'		FEL	Colfax
	<u>. </u>	8]	Proposed Bo	ottom I	Hole Loca	ion If I	Differe	ent Fron	n Surface	- !		
UL or lot no.	Section	Township	Range	Lot I	dn Feet	from the	North/S	South line	Feet from the	East	/West line	County
		° Pr	oposed Pool 1		l				¹⁰ Propo	osed Poo	ol 2	
_			/ermejo						R	aton		
11 Work T	ype Code		12 Well Type Code	:	13 Ca	ble/Rotary	•	14	Lease Type Code		15 Ground	Level Elevation
	ltiple		M 17 Proposed Depth			letion r	g		P Contractor	-		58' (GL) Spud Date
	9 S		2380'	·	Ve	rmejo		1	eds Energy			1, 1999
				opose	d Casing a	nd Cem	ent P	rogram		····	1	
Hole Si		1	ng Size	Casing	weight/foot	S	<u> </u>			stimated TOC		
14 3/4		-	3/8"		24#		20					
12 ½ 7 7/8		-	5/8"		24# 17#				250 s 650 s			
7 7/6		3	/2		1 /#		2300		050 8	ъх.		
	-											
22 Describe	the propose	d program. I	f this application	is to DEE	EPEN or PLUC	BACK, g	ve the d	ata on the	oresent productiv	e zone a	and proposed	new productive
			ntion program, if									
1. RU con	npletion i	rig. Install	BOP. PU an	d RIH	with 4 ¾" b	t on 2 7	/8" tub	ing.				
2. Drill out	surface	plug 0' – 5	50'. Reverse	circulat	te clean w	th fresh	or clea	an produ	ced water to	PBTD	at 2404'.	
			ng to HLS CE			LS Dens	sity log	of 9/6/8	9.			
			everse circula									
5. RIH wit	h pumpir	ng equipm	ent and place	on tes	t.							
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION						
best of my know Signature:	wledge and	belief.	1_1			Appro	ved by	£74	John	w		
Printed name:	Donald R I	ankford				Title:	DIS.	TRICT	SVIPER	VIS	~D	
	r Petroleun						val Date:	1 /		* * ***	on Date: 6	/14/00
Date: 6/11/99			Phone: (505)4	45-4620		Condit	ions of A	pproval:	<u> </u>			, -,
						Attach	ed 🔲					· · · · · · · · · · · · · · · · · · ·

to Appropriate Di trict Office	Energy, Minerals and Natural Ro	esources Department	Revised 1-1-89
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO. 30-007-20103
DISTRICT II P.O. Drawer DD, Artesia, NM 18210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	•		STATE FEE X 6. State Oil & Gas Lease No.
CHARRYANG			
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	TICES AND REPORTS ON WEL TOPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI 2-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: Off. Well. Well. Well.	•	Methane	Canadian River 3219
2. Name of Operator			8. Well No.
Pennzoil Exploration 3. Address of Operator	& Production Company	····	341-A
P.O. Box 2967, Housto	on TX 77252		9. Pool name or Wildcat Wildcat
	660 Feet From The North	Line and990	Feet From The East Line
Section 34	Township 32N R2	inge 19E	NMPM Colfax County
	10. Elevation (Show whether 8168 GR	DF, RKB, RT, GR, etc.)	X/////////////////////////////////////
11. Check	Appropriate Box to Indicate 1	Nature of Notice R	eport or Other Data
NOTICE OF IN	TENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	ALTERING CASING OPNS. PLUG AND ABANDONMENT X
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:	П	OTHER:	L BOC 1/13M:
12. Describe Proposed or Completed Operators) SEE RULE 1103.	vioas (Clearly state all pertinent details, an		ting estimated date of starting any proposed
9/10/91 Start of work			
1. No perforations.	Fill well bore with 9.0	O ppg gel mud.	
- · - race o sks ()())	SUPPLICA DING W/01con A	a 15 /	·
4. Pipe left in well:	Pits previously fille 20' of 13 3/8" set @ 2	ed and location	reclaimed.
	302' of 8 5/8", 24 1b/	/ft ant @ 2021	
1,.	2444.4' of 5 1/2", 17	1b/ft set @ 302'	<i>l. l.</i> . <i>l.</i>
	, _,	10/10 360 @ 24	44.4
	•		
I hereby carrily that the information about a true	and complete to the bod of my based at a set	11.0	
SIGNATURE TO SIGNATURE			nerintendent DATE 9/11/91
	THE THE	operactons Sup	perintendent DATE 9/11/91

TYPE OR PRINT HAVE TELEPHONE NO. 376-2817 (This space for State Use) DISTRICT SUPERVISOR 9-20-91 APPROVED L ... בארנה של "דאס אדע בארנו של איני

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

1272

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICTI		OII	CON	SERVA'	TIO	N DIV	ISI	אכ	WELL API I		3.5i/	311
P.O. Box 1980, Hobb	4, NM 88240			* P.O. Bo				}-		7-20103		·
DISTRICT II P.O. Drawer DD, Art	esia, NM 88210	·	Santa Fo	e, New Me	xico 8	37504-20	88			Type of Lease ST	ATE [FEE X
DISTRICT III 1000 Rio Brazos Rd.	Aziec, NM 87410) _.		•					er State Oil	& Gus Leuse !	lo. , ,	36 (119) 1.50
WELL	COMPLETIO	N OR R	ECOMPL	ETION RE	PORT	AND LC	G				/////	
12. Type of Well: OIL WELL	GAS WI	ш. []	DRY 🗌	OTHER _	Co	al Met	hane	2		une or Unit Ag		
	K DEEPEN	☐ FLUO		DIFF C	THER _	P&A				ian Rive	er 32	
2. Name of Operator Pennzoil E	xploration	& pro	duction	n Compan	у				8. Well No. 341-A		1	manager to the second
3. Address of Operator P.O. Box 2		on, TX	77252	2						e or Wildcat		THE SAME AS A SAME
4. Well Location												
Unit Letter	:6	<u>60</u> Fœ	t From The	Nort	h ·	Line a	uod _	990	Feet	From The		East Line
Section	34	Tov	waship	32N	Rang	e	19E	No.	(PM	Colfax		County
10. Date Spudded 9/01/89	11. Date T.D. R. 9/05/9	1	12. Date C	iompi. <i>(Ready i</i> IA	o Prod.)	13.	Elev:	68 GR	& RKB, RT,	GR, etc.)	14. Elev.	Casinghead O GR
15. Total Depth - 2514	24			17. If Multiple Many Zon	Compl.	. How		latervals Drilled By		ols 14	Cable T	ools
19. Producing Interval NA	(s), of this complete	оа - Тор, В	lottom, Name	•		<u> </u>	<u> </u>		<u> </u>	20. Was Direc	• • • • • • • • •	
21. Type Electric and (Gamma, Dil	Other Logs Run Neutron	Densi	tv. Dir	ectiona	· ,					Vell Cored		114 12 12 11
23.	,								N	<u> </u>		
CASING SIZE	WEIGHT	LB/FT.	DEP	ECORD TH SET	(Kepc	ort all str OLE SIZE	ings		vell) MENTING	DECORD		Commence of the Commence of th
13 3/8				0		4 3/4		CLI	ILIVING	RECORD		MOUNT PULLED
8 5/8		24	3	02	1	2 1/4		250 6	ks Cla	2.5 C		<i>μ</i>
F 7/0						2 1/4		230 5	KS CIA	88 C	+	. 0
5 1/2		.7		444.4		7 7/8		650 s		icalite		0
SIZE	TOP		ER RECO	SACKS CE	WENT	SCRE	· Far	25.		UBING REC		,
			· ·	DACKS CE	VILLIVI		EN		SIZE	DEPTH	SET	PACKER SET
26. Perforation rec	ord (interval. s	ize and n	umber)	<u> </u>] 27 A	<u> </u>	CHOT I	70.4.00			
None	(·			DEPTH	INTE	RVAL	AMO	CE, CEMEN UNT AND KIN	T, SQI	UEEZE, ETC.
												3.0.0
						<u></u>			 			
28.				PRODUC	CTIO	N		·	<u> </u>			· · · · · · · · · · · · · · · · · · ·
Date First Production NA	_	Productio	a Method (F	lowing, gas lift	, pumpi	ng - Size and	d type	эшпір)			s (Prod.	or Shut-in)
Date of Test.	Hours Tested	a	ooke Size	Prod'n For Test Period		Oil - Bbl.	1	Gas - MC	F	P&A Water - BbL	<u> </u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressur		iculated 24- our Rate	Oil - Bbl.	- 	Gas - M	CF	Wate	er - BbL	Oil Gravi	ty - API	- (Corr.)
9. Disposition of Gas (S	old, used for fuel,	rented, etc.)		<u> </u>	<u></u>				Test W	/itnessed By		
NA O. List Attachments			 -	-		 					<u>. :</u>	
Plugging rep	ort- All	logs pr	revious	ly submi	tted	<u> </u>						
1. I hereby certify that	() H	snown on	` ` .		s true a	nd comple	le 10 .	re best of	my knowle	edge and belie	f	
Signature /		Ulla		Printed Manne L. D	. Wi	11iams	on	Title	Operat:	ione Sun	⊢ Data	0/11/01

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 District Office DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-077-20103 DISTRICTI Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 28210 5. Indicate Type of Lease FEE X DISTRICT III 1000 Rio Brizos Rd., Ariec, NM 87410 STATE 6 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Canadian River 3219 Type of Well: METT [WELL | onex Coal Methane 2. Name of Operator 8. Well No. Pennzoil Exploration & Production Company 341-A 3. Address of Operator 9. Pool name or Wildcat Box 2967, Houston TX 77252 Wildcat Well Location _:_660 North __ Feet From The 990 East Line and Feet From The Line Section 34 32N Township 19E Colfax Range County 10. Elevation (Show whether DF, RKB, RT. GR, etc.) 8168 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entimated date of starting any proposed 9/17/91 Estimated start of work. 1. No perforations. Fill well bore with gell mud. 2. Place 6 sks (50') surface plug w/class A @ 15.6 ppg. 3. Place well marker. Pits previously filled and location reclaimed.

I hereby certify that the information shove is true and complies to the best of my knowledge and	belia,	
SIGNATURE A SHAPE THE TIME		/12/91
TYPEOR PRINTING L. D. Williamson	TELEPHON	376-2817
APTROVED BY TG STATE (THE)	DISTRICT SUPERVISOR	ENO.
CONDITIONS OF APPROVAL TO LIVE OF APPROVAL TO ENOUTH CO.	DATE	-29-9/

Submi, to Appropriate " District Office
State Lease - 6 copies
Fee Lease - 5 copies



0

Santa Fe, New Mexico 87504-2088

CONSERVATION	DIVISION
P.O. Box 2088	

State of New Mexico

Energy, Minerals and Natural Resources Department

	HE WELLEY DEED
API NO. (M	signed by OCD on New Wells)
30-6	007-20103 1000
C. Indiana	Transition - 0 1003

Form C:101

Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

6. State Oil & Gas Lease NOANTA FE

7. Lease Name or Unit Agreement Name							
Canadian River							
3219							
8. Well No.							
341 A							
9. Pool name or Wildcat							
Wilcat							
Feet From The East Line							
MPM Colfax County							
ormstice 12. Rotary or C.T.							
Vermejo rotary 16. Approx. Date Work will start							
August 28, 1989							
17. PROPOSED CASING AND CEMENT PROGRAM							
SACKS OF CEMENT EST. TOP							
175 surface							
500 surface							

- 1. Drill 12-1/4" hole to 350' with mud.
- 2. Set 8-5/8" casing and cement to surface.
- 3. Drill 7-7/8" hole to TD.
- 4. Set 5-1/2" casing to 2600' and cement to surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: #PROPOSAL IS 1 ZONE, GIVE BLOWOUT PREVENTER PROGRAM, # ANY.	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO	ONE AND PROPOSED NEW PRODUCTIVE
I hereby cerufy that the information above is true and complete to the best of my knowledge SMGNATURE R.D. Osterhout	Project Manager	DATE 8 4 89 713 TELEPHONE NO. 546-4774
(This space for State Use) APTROVED BY Jug Edition	DISTRICT SUPERVISOR	
CONDITIONS OF APPROVAL IF ANY:		

APPROVAL VALID FOR 90 DAYS
PERMIT DOTRES 11-15-89 LINLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR NEW ARRENCE BUREAU OF MINES. SO TORDO AT AT MEADI DIN YOUR INTERVALS

lerc V

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Supersedes C-128 Elloctive 14-65

All distances must be from the outer boundaries of the Section. Well No. Lease 341 A Canadian River and Production Co. Pennzoil Exploration County Range Section Township Unit Letter COLFAX R19E Actual Footage Location of Wells EAST 990 feet from the NOR TH 660 ... feet from the line and Dedicated Acreequi Producing Formation Ground Level Elevi Acres Vermejo/Raton 8168 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes ☐ No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)-No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-990 teined herein is true and complete to the Name R.D. Osterhout Position Project Manager **PEPCO** August 14, 1989 I hemby certify that the well location 'n. shown on this plot was plotted from field nates of ectual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. AUGUST 8, 1989 Date Surveyed Registered Professional Enginee and/or Land Burreyor N.M.L.S. NO. 5103

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 14

All distances must be from the outer boundaries of the Section

Pennzoil Eva			Legae		
Temrzori Exp		Production Co.	Canadian Riv	<i>j</i> er	Well No.
nit Letter	Section	Township	Range	County	341A
A ctual Footage Loca	34	T32N	R19E	COLFAX	
660	feet from the	NORTH Une on	000		· · · · · · · · · · · · · · · · · · ·
ound Level Elev:	Producing For		<u>4 990</u>	feet from the EAST	11110
8168	Vermejo		1,000		Dedicated Acreage: Wildcat
1. Outline the	acreage dedica	ited to the subject	well by colored	il or hachure marks on	wildcat
2. If more that interest and	n one lease is royalty).	dedicated to the we	ell, outline each and	identify the ownership	thereof (both as to work
If answer is this form if r	No If an "no," list the casessary.)	owners and tract des	of consolidation	actually been consoli	of all owners been considered. (Use reverse side mmunitization, unitization approved by the Comm
	1		099	9.90 I hereby	CERTIFICATION
	1 1 - +		0	tained he	prein is true and complete to t ny knowledge and belief.
	1		ļ	Position	sterhout .
			1	Company PEPCO Date	Manager 14, 1989
				Company PEPCO Date August I hemby shown on nates of c under my s is true or	certify that the well location this plat was plotted from field sectual surveys made by me or supervision, and that the same ad correct to the best of my
				Company PEPCO Date August I hemby shown on nates of a under my:	certify that the well location this plat was plotted from field retual surveys made by me on supervision, and that the same and correct to the best of my
				Company PEPCO Date August I hernby shown on nates of a under my s is true or knowledge AUGUS Date Service Registry P	certify that the well location this plat was plotted from field portual surveys made by me on supervision, and that the same and correct to the best of my and belief.

-	•		1
Submit 3 Copies to Appropriate District Office State of New Energy, Minerals and Natura			n C-103 sed 1-1-89
DISTRICT! RECEIVED SERVAT	ION DIVISION		
P.O. Box 1980, Hobbi, NM 88240 P.O. Box 1980, Hobbi, NM 88240 P.O. Box 1980 P.O. Box 1980 P.O. Drawer DD, Artesia, NM 88210 1 1 1989 Santa Fe, New Mexico	WELL API NO. 30-007-20101		
•	0 87304-2088	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brizos Rd., Aziec, RM SANTA FE		6. State Oil & Cas Lease No.	FEE X
SUNDRY NOTICES AND REPORTS ON W	/FIIS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement N Canadian River	ame
I. Type of Well: OIL OTHER COA!	l Methane	3219	
2 Name of Operator		8. Well No.	
Pennzoil Exploration and Production Company b. Address of Operator	<u> </u>	341-A	
P.O. Box 2967, Houston, TX 77252		9. Pool name or Wildcat Wildcat	
Unit Letter A: 660 Feet From The North	Line and 990	Feet From The East	Line
Section 34 Township 32N	. 10-		
TOWNSHIP JEM	Range 19E) wr DF, RKB, RT, GR, etc.)	NMPM Colfax	County
//////////////////////////////////////		<i>\(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
Check Appropriate Box to Indicate	e Nature of Notice, Re	eport, or Other Data	
NOTICE OF INTENTION TO:		SEQUENT REPORT OF	
ERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASI	wie \square
EMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING		\equiv
ULL OR ALTER CASING			NDONMENT []
THER:	CASING TEST AND CE		_
	•	illing completed	<u>K</u>
 Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103. 	and give pertinent dates, includ	ling estimated date of starting any propo	sed
9-01-89 Spud. Drill 14 3/4" hole to 20'. 9-02-89 Drill 12 1/4" hole to 340'. Set an	d cement 11 ita ((301 831) 24 15 7 5	5. ST&C
casing w/250 sks class G w/2% CaCl	@ 15.8 ppg. Ceme	ent to surface Rumpa	d plug w/500 ps
9-04-89 Test BOP and casing w/600 psi for : 9-05-89 Drill 7 7/8" hole to 2514'.	oo minuces. No pr	ressure drop.	
9-07-89 Set and cement 64 jts (2444.40') 5 silicalite @ 11.0 ppg. Bumped plug completion.	w/1000 psi. No c	ement returns. Waiting	sks 1g on
· · · · · · · · · · · · · · · · · · ·		Toe 1500'	
·			

hereby certify that the information above is true and samples to the best of my knowledge CONATURE		Superintendent	9/8/89
YPEOR PRINTINGS L. D. Williamson			TELEPHONE NO. 505-376-2817
TROVED BY CY EA THEM SKITTONS OF APPROVAL, IF ANY:	DISTRICT	SUPERVISOR	DATE 9-11-89

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION WELL DE NO

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-007-20	103	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of I	 	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas I		
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. 2230 112.112 00 0	7. Lease Name or Unit Agreement Name Canadian River 3219	
1. Type of Well: OIL OAS WELL OTHER Coal Methane					
2. Name of Operator			8. Well No.		
Pennzoil Exploration & Production Company 3. Address of Operator			341 A	341 A 9. Pool name or Wildcat	
P.O. Box 2967, Houston, TX 77252			Wildcat		
1	From The North	Line and	990 Feet From T	he <u>East</u> Line	
Section 34 Tow		nge 19 E	NMPM Colfa	X County	
	10. Elevation (Show whether 8168 GR	DP, KKB, KI, GK, 20	:.)		
11. Check Approp	riate Box to Indicate ?	Vature of Notic	e, Report, or Other I	Data	
NOTICE OF INTENTIO	ON TO:	D: SUBSEC		PORT OF:	
PERFORM REMEDIAL WORK PL	UG AND ABANDON	BANDON REMEDIAL WORK		LTERING CASING	
TEMPORARILY ABANDON CH	RILY ABANDON CHANGE PLANS COMMENCE DRILLIN		ILLING OPNS. 🔲 P	LUG AND ABANDONMENT	
PULL OR ALTER CASING C.		CASING TEST A	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Temporary Abandonmer		ment	
12. Describe Proposed or Completed Operations (Cleawork) SEE RULE 1103.	urly state all perninent details, ar	d give pertinent dates	, including estimated date of s	starting any proposed	
Temporary abandonment status and cased on 9/11/89, but numethane production if testi	ot perforated or	completed.	The well will	be used for coal	
Casing integrity test condu 12:05 pm - 540 psia	cted 8/9/90			: '	
12:35 pm - 540 psia				,	
c0 minute presssure drop -	0 psi				
	•				
		•			
	·			· · · · · · · · · · · · · · · · · · ·	
I hereby certify the the information story is true sufficiently	de to the best of my knowledge and		Superintendent	PATE 9/5/90	
TYPEORPRINT NAME L. D. William		-		TELEPHONE NO 505 - 376 - 28	
(This space for State (See)		DICTOIC			
ATROVED BY Jy Chokum	m.	PIO I KICT	SUPERVISOR	9-6-90	

© 4210

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR FEMPORARY ABANDONMENT STATUS EXPIRES 9-6-95