

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Sonat Raton, L.L.C. P.O.Box 190 Raton, New Mexico 87740		² OGRID Number 180514
		³ API Number 30 - 007- 20103
³ Property Code 24648	⁵ Property Name Vermejo Park Ranch	⁶ Well No. VPR A-25 (formerly Can.River "Y")

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	32N	19E		660'	FNL	990'	FEL	Colfax

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Vermejo					¹⁰ Proposed Pool 2 Raton				

¹¹ Work Type Code E	¹² Well Type Code M	¹³ Cable/Rotary completion rig	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 8058' (GL)
¹⁶ Multiple yes	¹⁷ Proposed Depth 2380'	¹⁸ Formation Vermejo	¹⁹ Contractor Leeds Energy	²⁰ Spud Date July 1, 1999

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	13 3/8"		20		
12 1/2"	8 5/8"	24#	330.5'	250 sx.	
7 7/8"	5 1/2"	17#	2380'	650 sx.	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. RU completion rig. Install BOP. PU and RIH with 4 3/4" bit on 2 7/8" tubing.
2. Drill out surface plug 0' - 50'. Reverse circulate clean with fresh or clean produced water to PBTD at 2404'.
3. Perforate and frac according to HLS CBL of 9/9/89 and HLS Density log of 9/6/89.
4. Clean out to bottom and reverse circulate clean.
5. RIH with pumping equipment and place on test.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: DR Lankford

Printed name: Donald R Lankford

Title: Senior Petroleum Engineer

Date: 6/11/99

Phone: (505)445-4620

OIL CONSERVATION DIVISION

Approved by:

Title: **DISTRICT SUPERVISOR**

Approval Date: 6/14/99

Expiration Date: 6/14/00

Conditions of Approval:

Attached ☐

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-007-20103

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Coal Methane

2. Name of Operator

Pennzoil Exploration & Production Company

3. Address of Operator

P.O. Box 2967, Houston TX 77252

4. Well Location

Unit Letter A : 660 Feet From The North Line and 990 Feet From The East Line

Section

34

Township

32N

Range 19E

NMPM

Colfax

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

8168 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/91 Start of work.

1. No perforations. Fill well bore with 9.0 ppg gel mud.

2. Place 6 sks (50') surface plug w/class A @ 15.6 ppg.

3. Place well marker. Pits previously filled and location reclaimed.

4. Pipe left in well: 20' of 13 3/8" set @ 20'

302' of 8 5/8", 24 lb/ft set @ 302'

2444.4' of 5 1/2", 17 lb/ft set @ 2444.4

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. D. Williamson TITLE Operations Superintendent DATE 9/11/91

TYPE OR PRINT NAME J. D. Williamson

TELEPHONE NO. 376-2817

(This space for State Use)

APPROVED [Signature] TITLE DISTRICT SUPERVISOR DATE 9-20-91

CONDITIONS OF APPROVAL, IF ANY

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-007-20103
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Methane</u>	7. Lease Name or Unit Agreement Name Canadian River 3219			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>P&A</u>	8. Well No. 341-A			
2. Name of Operator Pennzoil Exploration & production Company	9. Pool name or Wildcat Wildcat			
3. Address of Operator P.O. Box 2967, Houston, TX 77252				
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>32N</u> Range <u>19E</u> NMPM <u>Colfax</u> County				
10. Date Spudded 9/01/89	11. Date T.D. Reached 9/05/91	12. Date Compl. (Ready to Prod.) NA	13. Elevations (DF & RKB, RT, GR, etc.) 8168 GR	14. Elev. Casinghead 8170 GR
15. Total Depth 2514	16. Plug Back T.D. 2404	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2514	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name NA				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Gamma, Dil, Neutron, Density, Directional				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		20	14 3/4		
8 5/8	24	302	12 1/4	250 sks Class C	0
5 1/2	17	2444.4	7 7/8	650 sks Silicalite	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
---	--

PRODUCTION

Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test NA	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA	Test Witnessed By
--	-------------------

30. List Attachments Plugging report- All logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>L. D. Williamson</u>	Printed Name <u>L. D. Williamson</u> Title <u>Operations Supt.</u> Date <u>9/11/91</u>

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-077-20103

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Canadian River 3219

8. Well No.
341-A

9. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane

2. Name of Operator
Pennzoil Exploration & Production Company

3. Address of Operator
P.O. Box 2967, Houston TX 77252

4. Well Location
Unit Letter A : 660 Feet From The North Line and 990 Feet From The East Line

Section 34 Township 32N Range 19E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
8168 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/91 Estimated start of work.

1. No perforations. Fill well bore with gell mud.
2. Place 6 sks (50') surface plug w/class A @ 15.6 ppg.
3. Place well marker. Pits previously filled and location reclaimed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 8/12/91

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 376-2817

(This space for State Use)

APPROVED BY

DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

8-29-91

Submit in Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-007-20103
AUG 16 1989

5. Indicate Type of Lease

OIL STATE ☐ FEE ☒

6. State Oil & Gas Lease No. SANTA FE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Canadian River
3219

8. Well No.

341 A

9. Pool name or Wildcat

Wilcat

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

4. Well Location

Unit Letter A : 660 Feet From The North Line and 990 Feet From The East Line

Section 34 Township 32N Range 19E NMPM Colfax County

10. Proposed Depth

2600'

11. Formation

Vermejo

12. Rotary or C.T.

rotary

13. Elevations (Show whether DF, RT, GR, etc.)

8168' GR

14. Kind & Status Plug. Bond

blanket

15. Drilling Contractor

V&H

16. Approx. Date Work will start

August 28, 1989

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	350	175	surface
7-7/8"	5-1/2"	17	2600	500	surface

1. Drill 12-1/4" hole to 350' with mud.
2. Set 8-5/8" casing and cement to surface.
3. Drill 7-7/8" hole to TD.
4. Set 5-1/2" casing to 2600' and cement to surface.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.D. Osterhout TITLE Project Manager

DATE 8/14/89

TYPE OR PRINT NAME R.D. Osterhout

713
TELEPHONE NO. 546-4774

(This space for State Use)

APPROVED BY R.D. Osterhout

TITLE DISTRICT SUPERVISOR DATE 8-17-89

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 11-15-89
UNLESS DRILLING UNDERWAY

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOLOERO
AT AT LEAST TEN FOOT INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Pennzoil Exploration and Production Co.			Lease Canadian River		Well No. 341 A
Unit Letter A	Section 34	Township T32N	Range R19E	County COLFAX	
Actual Footage Location of Well: 660 feet from the NORTH line and 990 feet from the EAST line					
Ground Level Elev: 8168	Producing Formation Vermejo/Raton		Pool		Dedicated Acreage: Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

R.D. Osterhout

Position

Project Manager

Company

PEPCO

Date

August 14, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUGUST 8, 1989

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

N.M.L.S. NO. 5103

Certificate No.

MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes
 Effective 1-4

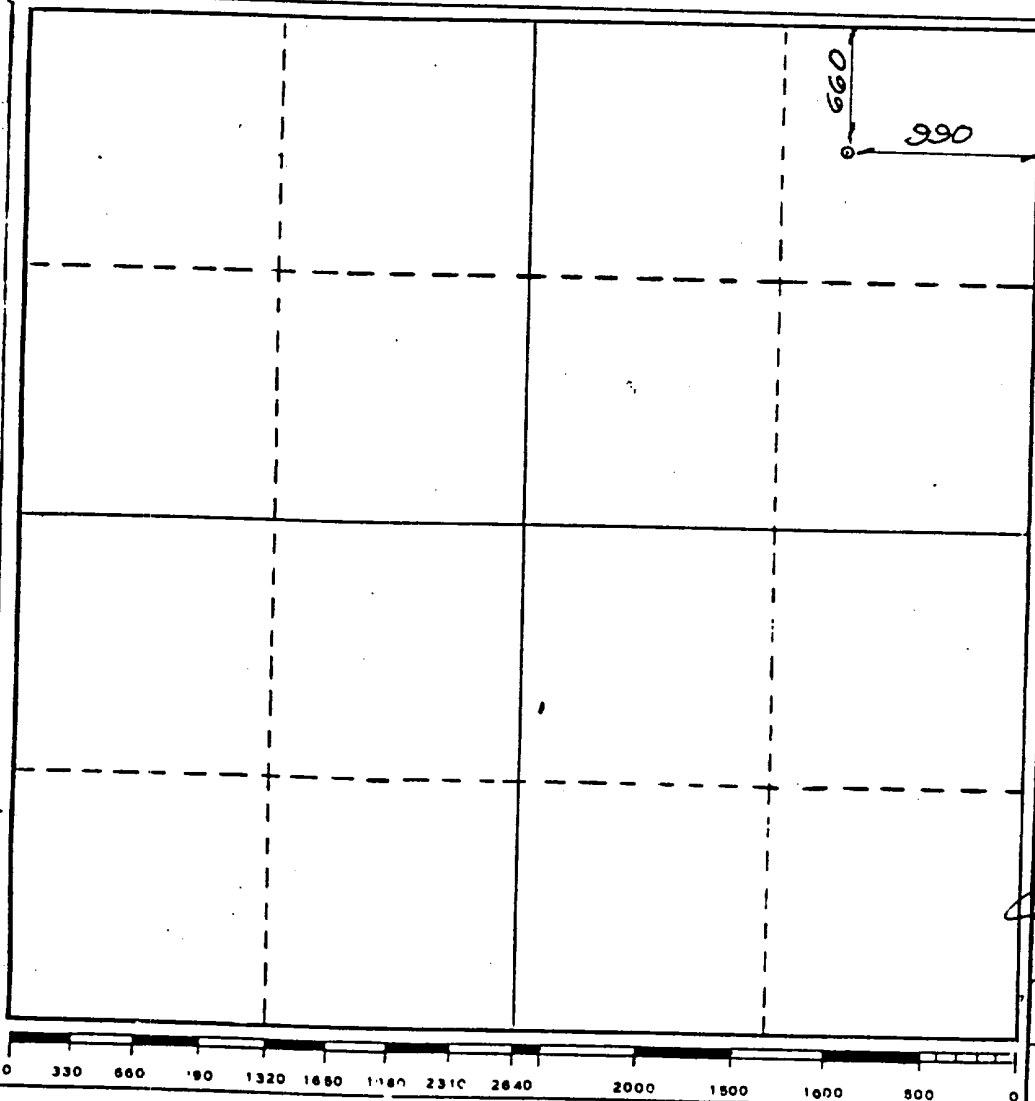
All distances must be from the outer boundaries of the Section.

Pennzoil Exploration and Production Co.				Lease Canadian River		Well No. 341A	
Unit Letter A	Section 34	Township T32N	Range R19E	County COLFAX			
Actual Footage Location of Well: 660 feet from the NORTH line and 990 feet from the EAST line							
Ground Level Elev: 8168	Producing Formation Vermejo/Raton			Pool		Dedicated Acreage: Wildcat	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

 Name
 R. D. Osterhout
 Position
 Project Manager
 Company
 PEPCO
 Date
 August 14, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUGUST 18 1989
 Date Surveyed
 Registered Professional Engineer
 and/or Land Surveyor
 5103
 N. M. OIL & GAS COMMISSION
 Certified _____
 E. SHIELD

RECEIVED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIV.
SANTA FE

WELL API NO.
30-007-20101

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Canadian River

3219

8. Well No.

341-A

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Coal Methane

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

4. Well Location

Unit Letter A : 660 Feet From The North Line and 990 Feet From The East Line

Section 34 Township 32N Range 19E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

8168 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: Drilling completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11.03.

9-01-89 Spud. Drill 14 3/4" hole to 20'. Set 1 jt (20'). 13 3/8" diverter pipe.
9-02-89 Drill 12 1/4" hole to 340'. Set and cement 11 jts (301.83'), 24 lb. J-55, ST&C casing w/250 sks class G w/2% CaCl @ 15.8 ppg. Cement to surface. Bumped plug w/500 psi
9-04-89 Test BOP and casing w/600 psi for 30 minutes. No pressure drop.
9-05-89 Drill 7 7/8" hole to 2514'.
9-07-89 Set and cement 64 jts (2444.40') 5 1/2", 17 lb. J-55; LT&C casing w/650 sks silicalite @ 11.0 ppg. Bumped plug w/1000 psi. No cement returns. Waiting on completion.
To c 1500'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 9/8/89

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

This space for State Use

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9-11-89

ADDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-007-20103

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Coal Methane

2. Name of Operator
Pennzoil Exploration & Production Company

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

4. Well Location
Unit Letter A : 660 Feet From The North Line and 990 Feet From The East Line
Section 34 Township 32 N Range 19 E NMPM Colfax County

10. Elevation (Show whether DF, RKD, RT, GR, etc.)
8168 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Temporary Abandonment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporary abandonment status is requested for this well. The well was drilled, logged and cased on 9/11/89, but not perforated or completed. The well will be used for coal methane production if testing proves the area to be economically viable for this process.

Casing integrity test conducted 8/9/90
12:05 pm - 540 psia
12:35 pm - 540 psia
c0 minute pressure drop - 0 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 9/5/90

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9-6-90

CONDITIONS OF APPROVAL, IF ANY

R-9210

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 9-6-95