

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-007-20106

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane

b. Type of Completions:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator

Pennzoil Exploration & Production Company

3. Address of Operator

P.O. Box 2967, Houston, Tx 77252

4. Well Location

Unit Letter I: 1195 Feet From The East Line and 1950 Feet From The South Line

Section 32

Township 31 N

Range 18 E

NMPM

Colfax

County

10. Date Spudded

5/01/90

11. Date T.D. Reached

5/04/90

12. Date Compl. (Ready to Prod.)

6/28/90

13. Elevations (DF & RKB, RT, GR, etc.)

8593 GR

14. Elev. Casinghead

8595 GR

15. Total Depth

2121

16. Plug Back T.D.

1945

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-2121

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1554-1837 Coal

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Mud Log, CBL, Dual Induction, Gamma, Neutron, Density

Directional

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		22	14 1/4	Ready Mix	0
8 5/8	24	329	12 1/4	215 sks class G	0
5 1/2	17	1988	7 7/8	265 sks silicalite	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	1903	NA

26. Perforation record (interval, size, and number)

1725-26 1830
1762-63 1833-37 2-.44" SPF
1765-66 1554-61
1803-04 1603-64

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1725-1837	800 gals acid/205,000 sand
1554-1664	750 gals acid/138,000 sand

28.

PRODUCTION

Date First Production 6/29/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/24/90	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 28	Water - Bbl. 379
Flow Tubing Press. NA	Casing Pressure 12	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 28	Water - Bbl. #&C	Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

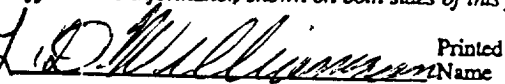
Test Witnessed By

30. List Attachments

Logs previously submitted.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

L. D. Williamson

Title Operations Supt. Date 7/25/90

1994

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
MUD LOG PREVIOUSLY SUBMITTED							