### District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

2040 South Pa	acheco, San	ta Fe, NM 875	505		Santa Fe, NI	M 87505		_	٦	· ·	
								Ĺ_		NDED REPORT	
APPLI	CATIC				RE-ENTE	R, DEEPEN	I, PLUGBAO			A ZONE	
			Operator Name a <b>Sonat Raton</b> ,				180514	<sup>2</sup> OGRID 1	Number		
			P.O. Box					<sup>3</sup> API Nu	ımber		
3 Proper	Raton, NM 87740  3 Property Code 5 Property				Property Name		30 – 007-20	106	<sup>6</sup> Well N		
					ejo Park Ranch	1			VPR D-		
25	5179	•						(Form		Castle	
				<sup>7</sup> Su	rface Location	on		110011	<del>50</del> 57		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
I	32	31N	18E		1950'	FSL	1195'	FF		Colfax	
		<sup>8</sup> I	Proposed B	ottom Hole	Location If I	Different Fro		1		Conta	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	Соилту	
		9 Pr	oposed Pool 1				10 Prop	osed Pool	2		
<del></del>			Vermejo				ŀ	Raton			
11 Work	Type Code		12 Well Type Co	ode	13 Cable/Rotary		14 Lease Type Code	<del></del>	15 Groupe	Level Elevation	
	E		<b>₽</b> G		Completion Rig	Completion Rig		P		8593 (GL)	
	Iultiple		17 Proposed Dep 2121'	oth	18 FormationVerme Vermejo	)0				Spud Date ary 7, 2000	
			<sup>21</sup> F	Proposed Cas	sing and Cen	nent Progran	n				
Hole S	ize	Casir	ng Size	Casing weigh		Setting Depth	Sacks of C	Cement	Es	stimated TOC	
121/4	,,,	8.5	8 5/8" 24#		329'		215 s	215 sx.			
7 7/8	3"	5	1/2	/2 17#		1988'	265 s	265 sx.			
							e present productiv	e zone and	proposed	new productive	
zone. De	escribe the t	nowout preve	ntion program,	n any. Ose addin	onal sheets if nece	essary.					
1. RU comp	oletion rig. In	nstall BOP. PU	and RIH with	1 3/4" bit on 2 7/8" t	tubing.						
2. Drill out	surface plug	0 to 50' and	CIBP at 1528'.	Reverse circulate	clean with fresh or	clean produced w	ater to PBTD at 194	15'.			
3. Perforate	and frac acc	cording to Rate	on/Houston offic	ces.							
4. Clean out	t to bottom a	and reverse circ	culate clean.								
5. RIH with	pumping ed	quipment and p	place on test.	<del></del>							
			iven above is tr	ue and complete t	o the	ON C	ONSERVA	JON D	IVISIC	N	
best of my kno			1		Appro	ved by:	9/1	/			
Signature: —		Linkford	7			DISTRIC	ET SUPER	WISC	<u> </u>		
Printed name:					Title:		1 - /22			1/27/100	
Title: Senior I  Date: 12/20/9		ing meet	Phone: (505	) 445_4620		val Date: /2/ tions of Approval:		Expiration	Date: /o	1/4//00	
Date: 12/20/9	,		THORE. (503	) <del>11</del> 3-4020		uons of Approvat:					

## State of New Mexico

Submit I Copice
to Appropriate
District Office

En Minerals and Martral Resources Department

Form Colliner Reviews 1.1.5

	District Office		,	K64050 1-1-8A	
	- Pistrict 1 P.O. Box 1920, Nobe, 18.(-21240	OLL CONSERVATION P.O. Box 20		WELL API NO.	<del></del>
	DEFICI	Santa Fe, New Mixico		30-007-20106	
١.	P.O. Drawer DD, Arterla, NM 88210	,		S. Indicate Type of Lease  STATE  FF	ε [] <del>\</del>
	DISTRICT III 1000 Rb Braick Rd., Aries, NM 17410			6. State Oil & Gas Lease No.	<u> </u>
	SUNDRY NOTI	CES AND REPORTS ON WE	ELLS		7777
		DPOSALS TO DRILL OR TO CITEPE RVOR, USE "APPLICATION FOR P (101) FOR SUCH PROPOSALS,)	N OR PLUG BACK TO A ERMIT	7. Lease Name of Unit Agreement Name	
	1. Type of Well:			Castle Rock 3118	
	2. Name of Operator	onex Coal	Methane		
	Pennzoil Exploration &	Production Company		8. Well No. 321 - I	
	2. Vocuett of Obergrot			9. Pool name or Wildcat	<del></del>
	P.O. Box 2967, Houston	, TX 77252		Wildcat	
	Unit Letter I : 119.	5 Feet From The East	Line and	1950 Feet From The South	_ Line
	Section 32	Township 31 N R	lange 18 E	NMPM Colfax	
		10. Elevation (Show hether	r DF, RKB, RT, GR, etc.)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ounty
٠,	11. Check A	Appropriate Box to Indicate	Nature of Nation		
	NOTICE OF INT	ENTION TO:	SU	Report, or Other Data  BSEQUENT REPORT OF:	
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	_
	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	· ·	[
	PULL OR ALTER CASING		CASING TEST AND		ENT [X
	OTHER:		1	EWEN! XOB	
	12. Describe Proposed or Completed Openii		OTHER:		
	work) SEE RULE 1103.	ms (Creany state all periouent details, a	nd give perlinent dates, incl	uding enimated date of starting any proposed	
	8/22/91 Start of work.				
	1. Remove surface equir	oment, pull rods and	tuhina		
	7. Ser CIPE @ 1258. A/I	.2 sks (108') class A	@ 15.6 ppg.		
	o v v v v v v v v v v v v v v v v v v v	/ Gel mud		·	
	4. Place 6 sks (50') su 5. Place well marker, f 6. Casing left in well.	Ill Dits, remove junk	cand Jaker c		
	6. Casing left in well:	44 Of 13 3/8 set (d	22'.		
		329' of 8 5/8, 21 1b	/ft set @ 329'	•	
		1988' of 5 1/2", 17	1b/ft set @ 19	88'.	
	•				
	I hereby entity that the laterantice above is true and	I googphice to the boat of my knowledge and b	eliď.		
	SIGNATURE A STUTANOIS	· // .		perintendent DATE 9/5/91	
_	TYPE OR PRINT HINGE I. D. WI	Lliamson			
(	This space for State (Ste)	$\bigcap$		теленоне 10.376-281	<u> </u>
	1 / SI / SI		DISTRICT CI	IDED 4600 =	
	אינע די ייאינע די אינערווקאס אומדווקאס	THE	DISTRICT SU	OFERVISOR 9-20-91	
	ALMAN TOWN			DATE	

Submit I Copies to Appropriate District Office	State of t Energy, Minerals and No				Form C-101 Revlaed 1-1-39			
DISTRICTI P.O. Beat 1923, Hedde, NM 22240	WELL API NO.	07						
DISTRICT II P.O. Drawer DD, Arteda, NM \$8210	30-007-201  5. Indicate Type of Le	:110						
DISTRICTIU 1000 Rio Brazoe Rd., Ariec, NM 17410	6. State Oil & Gas Le	STATE FEE X						
DIFFERENT RESER	ICES AND REPORTS O OPOSALS TO DRILL OR TO D PVOR. USE "APPLICATION I -101) FOR SUCH PROPOSAL	EEPEN	OR PLUG BACK TO A	7. Lease Name or Uni				
OL WELL OAS WELL O	опея С	oal N	lethane					
Pennzoil Exploration &	Production Compa	ny		8. Well No. 321-I				
P.O. Box 2967, Houston	TX 77252	·		9. Pool name or Wildest Wildeat				
Unit Letter I : 11	95 Feet From The East		Line and1950	Feet From Th	e South Lice			
Section 32	Township 31N 10. Elevation (Show 8593 GR	Ra whether	nge 18E } DF, RKB, RT, GR, etc.)	NMPM Colfax	County			
11. Check A	Appropriate Box to Ind ENTION TO:	icate l		port, or Other D SEQUENT REF				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WORK	<u></u>	TERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING		JG AND ABANDONMENT			
PULL OR ALTER CASING	MENT JOB	SO VILD YENHOOHWENT						
OTHER:			OTHER:					
<ol> <li>Describe Proposed or Comp'eled Operat work) SEE RULE 1103.</li> </ol>	ioas (Clearly state all pertinent d	elails, an	d zive perlinent dates, includi	ing estimated date of star	ting any proposed			
8/26/91_Estimated star 1. Remove surface equi 2. Set CIBP @ 1535' wi	t of work.	and t	uhina					

- 3. Fill to Surface with Gel mud.
- 4. Place 6 sks (50') surface plug with class A @ 15.6 ppg.
  5. Place well marker, fill pits, remove junk and debris from location.

I hereby early that the information about is true and complete to the best of my knowled	te sid belief.
SIGNATURE IN THE CHIMINATE	mme Operations Superintendent page 7/09/91
L. D. Williamson	теленомено. 376-2817
space for State Ups)	
when I	DISTRICT SUPERVISOR DATE 7-10-91

Submit to Appropriate District Office		St y, Minerals	ate of New <b>a</b> nd Natural			tmx.				Form C Revised	
State Lease - 6 copies For Lease - 5 copies DISTRICT! P.O. Box 1980, Hobbs, N	OI	L CONSI	ERVAT P.O. Box		DIVISI	ON	1 -	LAPINO. 0-007-2			
DISTRICT II P.O. Drawer DD, Artesia,			New Mexi		504-2088		5.	Indicate Typ	x of Lease STAT	E 🗌	FEE X
DISTRICT III 1000 Rio Brazos Rd., Azi	x, NM 87410						6.	State Oil &	Gus Leuse No.		
WELLO	MPLETION OR F	RECOMPLE	TION REP	ORT	AND LOG		1//				
12 Type of Well: OIL WELL	GAS WELL		OTHER _C				- 1	Lease Name Castle	or Unit Agree	ment Nan	ne
b. Type of Completion:  NEW WORK WELL X OVER	DEEPEN IS		ESVR OTH	ŧΩ				3118			•• ·
2. Name of Operator							8.	Well No.			
Pennzoil Expl	oration & Pro	oduction	Company		10111			321 I Pool name o	~ Wildcat		
•	l Hanabah M	77050									
P.O. Box 2967	, Houston, T	x 11252		<del></del>				dildcat	<u> </u>		
Unit Letter	I: _1195_F	eet From The	East	t	Line and		950	Fœt Fr	om TheS	outh_	Line
Section 32		'owaship 31	N	Range	18 E		NMPI	M Co	lfax		County
10. Date Spudded 1 5/01/90	Date T.D. Reached		mpl. (Ready to	Prod.;	13. EI			RKB, RT, GF			singhead
15. Total Depth	5/04/90 16. Plug Back T.I	6/28		Campl	Van 1		3 GR			8595 (	
2121	1945		7, If Multiple Many Zone	€? •?	Now 1	Drille	a By	Rotary Tool: 0-2121	.	able Tool	
19. Producing Interval(s), 1554-1837 C		Bottom, Name						2	0. Was Directi	onal Surv	ey Made
21. Type Electric and Other	er Logs Run				Direct		1	22. W25 We	Yes ll Cor∞d		
Mud Log, CBL	, Dual Induct							No			
		ASING RI		Repo	rt all strin	gs set	in we	:11)			
CASING SIZE	WEIGHT LB/FT	<del></del> -	H SET		OLE SIZE			NTING R	ECORD	AMO	UNT PULLE
13 3/8 8 5/8	2/	22		14 1/4			eady			<u> </u>	0
5 1/2	17	329 1988			7/4			cs clas			0
7 1/2	17	1900			7/8	1 20	65 s	cs sili	calite		_0
24.	<u> </u>										
SIZE		NER RECOR		T			25.		BING RECO	<del></del>	
312.5	TOP	BOTTOM	SACKS CEV	MENT	SCREEN	I	$\frac{5}{277}$	IZE 8	1903	ET	PACKER SE
				-					1303		NA
26. Perforation recor	d (interval, size, an	d number)			27. ACT	D, SH	OT, FF	LACTURI	E CEMENT	SOUF	EZE, ETC
1725-26 183					DEPTH IN	TERVA	AL		NT AND KINI		
i	3-37	'' SPF			1725-18	337		800 ga	ls acid/	205,0	000 sand
(	4-61	OII			1554-1	<u> </u>					000 sand
	3-64		DDODI	~mr	<u> </u>						
28. Date First Production	Dendu		PRODUC								
6/29/90	Pumpin	ction Method (Fi	owing, gas iyi	г, р <i>ш</i> нфи	пу - эше апа п	rpe pun	P)		Well Stamm Produc	•	r Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For	. (	Oil - Bbl.	Gas	- MCF	W	/ater - BbL		Gas - Oil Ratio
7/24/90	24	NA	Test Perio	d	0		28	1	79	NA	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - B51.		Gas - MCI	= -		- BbL	Oil Gravit	y - API - A	(Corr.)
NA 29. Disposition of Gas (Soci	d, used for fuel, vented.				28		#δ				
Flared		/						I SEE MI	inessed By		
30. List Attachments Logs previous	ly submitted				· · · · · · · · · · · · · · · · · · ·						
POSS DIEATURE	IV SHDMITTEAN										

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Printed
Printed
Printed
Date 7/25/90

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office

(Mile space for State Use)

Revlad 1.1.8) OIL CONSERVATION DIVISION P.O. Box 1720, Holds, 134 81240 WELL API NO. P.O. Box 2088 30-007-20106 DISTRICTI Santa Fe, New Mexico 87504-2033 P.O. Drawer DD, Artesla, NM 83210 S. Indicate Type of Lease STATE FEE [X] 1000 Rio Brazos Rd., Azics, NM 87410 6 State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Castle Rock 3118 1. Type of Well: WELL [ WELL. Coal Methane OTHER 2. Name of Operator 8. Well No. Pennzoil Exploration & Production Company 321 I 3. Address of Operator 9. Pool name or Wildeat P.O. Box 2967, Fouston, Tx 77252 Wildcat 4. Well Location Unit Letter \_ I : 1195 Feet From The East \_\_\_ Line and \_\_1950 Feel From The South Township 31 N Range 18 E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) NMPM Colfax County 8593 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANEXX REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER:\_ Drilling completed OTHER:\_\_\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 5/1/90 Spud. Dmill 14 1/4" hole to 22 ft. Set 13 3/8" conductor. 5/2/90 Drill 12 1/4" hole to 330'. Set and cement 12 jts (329') 8 5/8", 24 lb, J-55, st&c casing w/215 sks class G w/3% CaCl @ 15.8 ppg. Bump plug w/500 psi @ 0330. 5/3/90 Test casing and BOP w/500 psi for 30 min. No pressure drop. 5/4/90 Drill 7 7/8" hole to TD @ 2121'. Load hole with mud & log. 5/5/90 Set and cement 52 jts (1988') 5 1/2, 17 1b, J-55, lt&c casing w/265 sks silicalite @ 11.5 ppg. Returns to surface. Bump plug w/1100 psi @ 2100 hrs. Well shut in waiting on completion. I hereby carely that the information at long to true performing to the best of my knowledge and belief. SWHATURE A MAJAM mmz Operations Superintendent DATE 5/14/90 TYPE OR PRINT NAME Williamson TELETIENE NO 505 - 376 - 2817 . . 90 B

Submit to Appropriate District Office Statt Lease — 6 copies Fee Lease — 5 copies

## State of New Mexico Energy, Afinerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I				OL	L	U	
P.O. Box 1080	112hhc	ND.4	95240				

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NIA 87410

OIL	CONSERVATION	DIVISION
	n o n	

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

API NO. (assigned b	v (YCD on New W.	·11e)
	7-2010(	
5. Indicate Type of		
	STATE	FEE X
6. State Oil & Gas I	Lease No.	

	7,121, 07,110								
APPLICA <sup>-</sup>	TION FOR PERMIT T								
1a. Type of Work:		7. Lease Na	ame or Unit A	greement Name					
b. Type of Well:	DRILL [X] RE-ENTER DEEPEN PLUG BACK Castle Rock								
OF AET	OIL GAS . SINCE MATTERS   3118								
2. Name of Operator				8, Well No.					
Pennzoil Expl	loration & Produ	ction Company		321 I					
3. Address of Operator				9. Pool nam	e or Wildcat				
P.O. Box 2967	, Houston, TX	77252		Wilde	Wildcat				
4. Well Location Unit Letter I	: 1195 F∞t Fr	) Feet	From The	South Line					
Section 32	Towns	hip 31 N Ra	nge 18 E	NMPM	Colfax	County			
				77777777					
		10. Proposed Depth	11	. Formation		12. Rotary or C.T.			
		1850		Vermejo	Vermejo Ro				
13. Elevations (Show wheth	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	tor	16. Approx. I	Date Work will start				
8593 GR		Blanket	Finley		5/1/9	90			
17.	PR	OPOSED CASING AN	OD CEMENT PRO	GRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
12 1/4	8 5/8	24	300	175		Surface			
7 7/8	5 1/2	17	1850.	450		Surface			
						1111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			

- 1. Drill 12 1/4" hole to 330' with air mist.
- 2. Set and cement 8 5/8" casing.
- 3. Log
- 4. Set and cement 5 1/2" casing with silicalite cement.

# OIL CONSERVATION COMMISSION TO BE MOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZO ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the infogration above is true and complete to the best of my knowledge and belief.	-
SKNATURE Operations Superintendent	DATE 4/23/90
TYPEOR PRINT NAME L. D. Williamson	TELEPHONE NO. 376 - 2817
ATTROVED BY See State Use)	1-24-90
CONDITIONS OF APPROVAL, IF ANY.	

- 90 mm

# MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

9007

Form C-102 Supersedes C-123 Ellective 1-1-55

All distances must be from the outer boundaries of the Section. Operator Well No. Pennzoil Exploration & Production Co. Castle Rock 321 I Unit Letter Section Township Hang • County 32 T31N R18E COLFAX Actual Footage Location of Wells EAST feet from the 1950 SOUTH Itne and feet from the Ground Lyvel Elevi Producing Formation Dedicated Acreages Vermejo 8592.8 Wildcat 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation \_\_\_ If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the est of my knowledge and belief L. D. Williamson Position Operations Superintendent PEPCO Dale 4/23/90 I heraby certify that the well location shown on this plat was plotted from field 1195 notes of actual surveys made by me ar under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 1 KZ 3 1920 1650 1010 2310