

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-007-20107

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Methane

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Pennzoil Exploration & Production

3. Address of Operator

P.O. Box 2967, Houston, TX 77252

4. Well Location

Unit Letter F: 1713 Feet From The North Line and 1753 Feet From The West Line

Section 32 Township 31 N Range 18 E NMPM Colfax County

10. Date Spudded

1/30/91

11. Date T.D. Reached

2/03/91

12. Date Compl. (Ready to Prod.)

4/10/91

13. Elevations (DF & RKB, RT, GR, etc.)

8684 GR

14. Elev. Casinghead

8686

15. Total Depth

2165

16. Plug Back T.D.

2079

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-2165

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

1672-1957 Various coals

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL, Gamma, Caliper, Density, Dual Induction, Deviation

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		22	17 1/2		0
8 5/8	24	326	12 1/4	220 sks class G	0
5 1/2	17	2140	7 7/8	220 sks lite	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2004	NA

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1952-57 1852-54
1916-19 1791-94 2-.44 SPF
1884-86 1672-80

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1672-1794	114,000 sand
1852-1957	164,000 sand

28.

PRODUCTION

Date First Production 4/11/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/15/91	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 170	Water - Bbl. 228	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 170	Water - Bbl. 228	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

Jim Thurmond

30. List Attachments

Coal Summary, Mud & Electric Logs previously submitted

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name L. D. Williamson

Title Operations Supt. Date 4/16/91