

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-007-20107 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Castle Rock 3118 |
| 8. Well No. 322 F |
| 9. Pool name or Wildcat Wildcat |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8684 GR |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Coal Methane | |
| 2. Name of Operator Pennzoil Exploration and Production Company | |
| 3. Address of Operator P.O. Box 2967, Houston, TX 77252 | |
| 4. Well Location Unit Letter <u>F</u> : <u>1713</u> Feet From The <u>North</u> Line and <u>1753</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>31 N</u> Range <u>18 E</u> NMPM Colfax County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8684 GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☒
 OTHER: Drilling Completed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/91 Drill 17 1/2" hole to 22'. Set 13 3/8" conductor.
 2/01/91 Drill 12 1/4" hole to 330'. Set and cement 12 jts (326') 8 5/8", 24 lb, K-55, ST&C casing with 220 sks class G, 15.8 ppg cement. Cement to surface.
 2/02/91 Test BOP and casing to 600 psi for 30 minute. No pressure drop.
 2/03/91 Drill 7 7/8" hole to 2165. Load hole with mud.
 2/04/91 Log. Set and cement 68 jts (2146'), 5 1/2", 17.0 lb, K-55, LT&C casing w/220 sks silicalite @ 11.5 ppg. Cement to surface. Rig released. Wait on completion tools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 2/05/91

TYPE OR PRINT NAME L. D. Williamson

TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Ephraim TITLE DISTRICT SUPERVISOR DATE 2-7-91

CONDITIONS OF APPROVAL, IF ANY: