District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

ubmit to	Appropriate	District	Office
		5	Copies

ict IV										
South Pach	neco, Santa F	e, NM 87505 OUEST F	OR AL	LOWAR	BLE AND A	UTHORIZA	TOI	N TO TRA	NSPORT	
	KEN	i C	perator nan	ne and Addres	S		T		² OGRID Ni 180514	
		EL PAS	SO ENERGY PO BC	/ - RATON, l	L.C.		-		Reason for Fil	
		RATO		MEXICO 83	7740					6 Pool Code
⁴ API Number			⁵ Pool Name Castle Rock Park – Vermejo Gas				97046			
0 - 007-20108			S Property Name							"Well Number
⁷ Property Code 25179			VPR 'D'						20	
10 €	Surface L	ocation		. <u></u>						
		Township	Range	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East/West lit	
N	32	31N	18E		742'	FSL	ļ	1752'	FWL	COLFAX
11 E	Bottom H	ole Locat	1	1-1-51	E a from the	North/South	lin .	Feet from the	East/West lin	ne County
or lot no.	Section	Township 31N	Range 18E	Lot Idn	Feet from the 742'	FSL		1752'	FWL	COLFAX
N Lse Code	32	311N g Method Code		Connection D		Permit Number	16	C-129 Effective	Date	¹⁷ C-129 Expiration Date
se code	Troducing									
		ransporte	rs Transporter I	Name		20 POD 21	O G		² POD ULST	
" Transport OGRID			and Addres	SS			-G		and Desc	ription
180514		aso Energy R Roy 190	aton, L.L.	С.	283	76934				
	Rate	on, New Me	xico 8774	10						
							PER PER SE			
					***********	entrate and a second and of the AZZ	W 2555			
ramaniji na officialiji. V	3-4									
<u> 18 januari</u> 1925 ji sari							1624			
	luced Wa	ıter			24	DOD I'U STR Location	an and I	Description		
	luced Wa	iter			24	POD ULSTR Location	on and I	Description		
23	³ POD				24	POD ULSTR Location	on and I	Description		
. Well	Complet	ion Data							orations	³⁰ DHC, MC
. Well	³ POD	ion Data	Ready Date		24 TD	POD ULSTR Location			orations	³⁰ DHC, MC
. Well	Complet	ion Data			²⁷ TD	¹⁸ PBT		²⁹ Perfe	orations	³⁰ DHC, MC
. Well	Complet ud Date	ion Data		³² Casing & T	²⁷ TD ubing Size	¹⁸ PBT		²⁹ Perfe	orations	
. Well	Complet ud Date 11"	ion Data		³² Casing & T 8 5/8 5 ½	²⁷ TD ubing Size	¹⁸ PBT	D Depth S	²⁹ Perfe	orations	34 Sacks Cement
. Well	Complet ud Date	ion Data		8 5/8	²⁷ TD ubing Size	¹⁸ PBT	Depth S 3.17'	²⁹ Perfe	orations	³⁴ Sacks Cement 150 sx.
. Well	Complet ud Date 11"	ion Data		8 5/8	²⁷ TD ubing Size	¹⁸ PBT	Depth S 3.17'	²⁹ Perfe	orations	³⁴ Sacks Cement 150 sx.
Y. Well	Complet ud Date 11"	ion Data		8 5/8 5 ½'	²⁷ TD ubing Size	²⁸ PBT	Depth S 3:77 2169	²⁹ Perfe		³⁴ Sacks Cement 150 sx. 300 sx.
. Well Spi	Complet ud Date Hole Size 11" 7 7/8"	ion Data	Delivery Date	8 5/8 5 ½'	ubing Size " " Test Date	²⁸ PBT) 33 y 38 Test Len	Depth S 3:7' 2169'	²⁹ Perfe	orations	³⁴ Sacks Cement 150 sx.
VI. Wel	Complet ud Date "Hole Size 11" 7 7/8"	ata	Delivery Date	8 5/8 5 ½'	ubing Size " " Test Date 08/31/00	²⁸ PBT	Depth S 3:7' 2169'	et ²⁹ Perfo		34 Sacks Cement 150 sx. 300 sx.
VI. Well 35 Date 41 Cho	Complet ud Date 31 Hole Size 11" 7 7/8"	ata	Delivery Date	8 5/8 5 ½'	ubing Size " " Test Date	38 PBT	Depth S 3.17' 2169'	et ²⁹ Perfo	. Pressure	Sacks Cement 150 sx. 300 sx. 40 Csg. Pressure 10 46 Test Method P
. Well 25 Spt VI. Wel 35 Date 1/A	Complet ud Date 31 Hole Size 11" 7 7/8" Il Test Date New Oil oke Size 111 2"	ata Jo Gas D Osta Jo Gas D Osta	Delivery Date 0/01/00 Oil N/A onservation I	8 5/8 5 ½	ubing Size " " " " " " " " " " " " " " " " " "	38 PBT	Depth S 3.17' 2169'	et ²⁹ Perfo	. Pressure	Sacks Cement 150 sx. 300 sx. 40 Csg. Pressure 10 46 Test Method P
VI. Well 25 Spt VI. Wel 35 Date 4/A 41 Che fu 7 I hereby cer and that the ir	Complet ud Date 31 Hole Size 11" 7 7/8" Il Test Date New Oil oke Size 111 2"	ata	Delivery Date 0/01/00 Oil N/A onservation I	8 5/8 5 ½	ubing Size " " " " " " " " " " " " " " " " " "	38 PBT	Depth S 3.17' 2169'	et ²⁹ Perfo	. Pressure	Sacks Cement 150 sx. 300 sx. 40 Csg. Pressure 10 46 Test Method P
7 I. Well 35 Spu 7 I. Wel 36 Date 4/A 41 Che fu 7 I hereby cer and that the ir and belief.	Complet ud Date 31 Hole Size 11" 7 7/8" Il Test Date New Oil oke Size 111 2"	ata Jo Gas D Osta Jo Gas D Osta	Delivery Date 0/01/00 Oil N/A onservation I	8 5/8 5 ½	ubing Size " " Test Date 08/31/00 Water 76 seen comptied with my knowledge	38 PBT	Depth S 3.17' 2169'	et ²⁹ Perfo	. Pressure	Sacks Cement 150 sx. 300 sx. 40 Csg. Pressure 10 46 Test Method P
Well 25 Spu 71. Wel 35 Date 41 Che fu 71 hereby cer and that the ir and belief. Signature:	Complete ud Date Hole Size 11" 7 7/8" Il Test Date New Oil oke Size all 2" rufy that the runformation give	ata Jack Gas D Os Jack of the Oil Cen above is true	Delivery Date 0/01/00 Oil N/A onservation I	8 5/8 5 ½	ubing Size " " Test Date 08/31/00 Water 76 seen comptied with my knowledge	³⁸ PBT ³³ ³³ ³ Test Len 24 hrs. ⁴³ Gas 139	Depth S 3.17' 2169'	et 39 Perfo	Pressure AOF	Sacks Cement 150 sx. 300 sx. *** Csg. Pressure 10 ** Test Method P
71. Well 35 Date 4/A 41 Che fu 71 hereby cer and that the ir and belief. Signature:	Complet ud Date 31 Hole Size 11" 7 7/8" Il Test Date New Oil oke Size 111 2"	ata Jack Gas D Os Jack of the Oil Cen above is true	Delivery Date 0/01/00 Oil N/A onservation I	8 5/8 5 ½	ubing Size " " Test Date 08/31/00 Water 76 seen comptied with my knowledge	38 Test Len 24 hrs. 44 Gas 139 Approved by:	Depth S 3.17' 2169'	et 39 Perfo	. Pressure	Sacks Cement 150 sx. 300 sx. *** Csg. Pressure 10 ** Test Method P
7. Well 25 Spu 71. Wel 35 Date N/A 41 Che fu 7 Thereby cer and that the ir. and belief. Signature:	Complete ud Date Hole Size 11" 7 7/8" Il Test Date New Oil oke Size all 2" rufy that the runformation give	ata Jo Gas E Os Joseph above is true	Delivery Date 0/01/00 Oil N/A onservation I	8 5/8 5 ½	ubing Size " " Test Date 08/31/00 Water 76 seen comptied with my knowledge	38 PBT 33 J 33 J 34 Test Len 24 hrs. 44 Gas 139	Depth S 3.17' 2169'	et 39 Perfo	Pressure AOF	Sacks Cement 150 sx. 300 sx. *** Csg. Pressure 10 ** Test Method P
7. Well 25 Spi 7. Well 26 Spi 7. Well 27 Date N/A 41 Che fu 7 I hereby cer and that the ir and belief. Signature: Printed name Title: Facili Date: 09/06/	Complet ud Date Thole Size 11" 77/8" Il Test Date New Oil oke Size nll 2" rufy that the runformation give	ata ata ata ata ata ata ata ata	Delivery Date 0/01/00 Delivery Date 0/01/00 Oil N/A onservation I and complete	8 5/8 5 ½ Division have be to the best of	ubing Size " " Test Date 08/31/00 Water 76 seen comptied with my knowledge	38 Test Len 24 hrs. 44 Gas 139 Approved by: Title: DIST Approval Date:	Depth S 3.17' 2169'	et 39 Perfo	Pressure AOF	** Csg. Pressure 10 ** Test Method P