District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe. NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

APPLI	CATIO	N FOR I	ADDRESS OF THE PARTY OF THE PAR							
		1(Operator Name as Sonat Raton, P.O. Box	nd Address L.L. C. 190	L, RE-ENTE	R, DEEP	180514	CK, OR ² OGRID N ³ API Nu	lumber	A ZONE
			Raton, NM				30 – 007-2	0108		
	y Code 4648 5779				⁵ Property Name mejo Park Ranch	1		(Form		
<u> </u>				7 0	Surface Location		-	Rock	91-2)	
					T					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		East/We		County
N	32	31N 8 1	18E		742'	FSL	1752'	FW	L	Colfax
			Proposed B	ouom Hoi	e Location If I					·····
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ine Feet from the	East/We	est line	County
		9 P1	roposed Pool 1	1	i		10 Pro	oposed Pool 2		
			Vermejo			<u> </u>		Raton		
	Type Code E		12 Well Type Co	de	13 Cable/Rotary Completion Ri	g	14 Lease Type Code	:		Level Elevation
16 M	u tiple		17 Proposed Dep 2180'	th	18 FormationVerme Vermejo	ationVermejo 19 Contract		²⁰ Spud Date		Spud Date
			²¹ P	roposed C	asing and Cen	nent Prog	ram			
Hole Si	ze	Casi	ng Size	Casing we	ight/foot	Setting Depth	Sacks of	Cement	Es	timated TOC
121/4	22	8:	5/8"	24	#	327'	150	SX.		
7 7/8)"	5	1/2	17:	#	2169'	300	SX.		
							_	 		
					N or PLUG BACK, §		on the present product	ive zone and	proposed	new productiv
l. RU comp	letion rig. I	nstali BOP. Pt	J and RIH with 4	34" bit on 2 7/3	8" tubing.	·				
Drill out:	surface plug	0' to 50' and	CIBP's at 1688'	& 1842'. Reve	erse circulate clean w	ith fresh or cle	an produced water to	PBTD at 2126	ó'.	
Perforate	and frac acc	cording to Rat	on/Houston offic	es.						
4. Clean out	t to bottom a	and reverse cit	culate clean.							
5. RIH with	pumping e	quipment and	place on test.							
	,	•	given above is tr	ue and comple	te to the	911	CONSERYA	MON D	IVISIC	N
best of my kno	wledge and אל של	i belief.	-1		Appr	oved by	Su C Vat	Time		
Signature:	Donald R.	Lankford			Title:	DIST	KIÇT SÜPI	ERVISC)R	
Printed name:								т		
Title: Senior I	Petroleum E	Engineer			Appr	oval Date: /	1/27/99	Expiration	Date: 1	2/27/0

Attached 🔲

State of 12 w Mexico. finerals and Matural Resources Department Encr

Form C.1W Revlad 1-1-82

Submit J Capica to Appropriate District Office

DISTRICTI P.O. Bax 1980, Haby 131 83240

P.O. Drawer DD. Artesiz, 17h1 88210

DISTRICTIII 1000 Rio Brizos Ré., Aniec, NM 17410

OIL	CONSERVATION	DIVISION

P.O. Box 2083 Santa Fe, New Mexico 87504-2088

VELL API NO. (
30-007 \ 20108	
S. Indicate Type of Lease	 r [V]

6 State Oil & Gas Lease Na SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION I OR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) Castle Rock 3118 Type of Well: WELL | WELL | onexCoal Methane 2. Name of Operator 8. Well No. 323N 91-2 Pennzoil Exploration & Production Company 161-H 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2967, Houston, TX 77252 Well Location Wildcat Unit Letter N: 742 Feet From The South _ Line and 1752 West Feel From The Section NMPM Colfax 18 E Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8617 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entimated date of starting any proposed

8/13/91 Start of work.

PULL OR ALTER CASING

OTHER:

- 1. Remove surface equipment, pull rods and tubing.
- 2. Set CIBP @ 1842' w/2 sks (18') class A @ 15.6 on plug.
- '3. Set CIBP @ 1688' w/12 sks (108') class A @ 15.6 ppg. Fill to surface w/9.3 Gel mud.

OTHER:

- 1" · 4. Place 6 sks (50') surface plug w/class A @ 15.6 ppg.
 - 5. Place well marker, fill pit, remove junk and debris from location.
 - 6. Casing left in well: 22' of 13 3/8" set @ 22',

327' of 8 5/8", 4 1b/ft set @ 327', 2169' of 5 1/2", 17 1b/ft set @ 2139'.

I hereby certify that the infogration above is tradendeformation the had of much and	
Thereby certify that the information prove is true to too place to the best of my knowled SIGNATURE IN THE MARKET	Operations Superintendent DATE 9/05/91
TYPE OR PRINT NAME L. D. Williamson	
(This space for State Uje)	ТЕШЯНОНЕ НО. 376-2817
WITHOUTD BY TY GOVERNMENT OF WITHOUT OF WITH	DISTRICT SUPERVISOR 9-20-91

91-2

State of New Mexico

Submit 3 Copies to Appropriate	State of No	ew Mexico			
District Office	Energy, Minerals and Nati	iral Resources Department		Form C-103 Revlaed 1-1-89	
- DISTRICTI	OH CONCEDIU	FRY O N I YO WY SEE SEE		Ker 5ed 1-1-39	
P.O. Box 1980, Hobbe, 17M 88240	OIL CONSERVA P.O. Bo	MOISIVID DIVISION	WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210	Santa Fe, New Mo	ox 2088 exico 87504-2088	30-007-20108		
	,	7304-2089	5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STA		
			6 State Oil & Gas Lease No.		
SUNDRY NOTI	CES AND REPORTS ON	WELLS			
I TO THE PROPERTY OF THE PROPE	POSALS TO DRILL OR TO DE VOIR. USE "APPLICATION FO	EDEM OD DIVIS -	7.1		
(FORM C-	101) FOR SUCH PROPOSALS.	IN DEDITION	7. Lease Name or Unit Agree	į.	
1. Type of Well:		<u>, </u>	CAstle Rock 311	.8	
Well Octator 2. Name of Operator	OTHER (Coal Methane			
			8. Well No.		
Pennzoil Exploration & 3. Address of Operator	Production Company	7	323-N		
P.O. Box 2867, Houston,	tX 77252		9. Pool name or Wildcat		
· -			Wildcat		
Unit Letter N: 742	_ Feet From The Scuth	line and 1752	P . H	Most	
Section 32			red from The	West Line	
	Township 31N	Range 18E ether DF, RKB, RT, GR, etc.)	MPM Colfax	County	
	///// 8617 GR		V/////	7777777777	
11. Check A	ppropriate Box to India	ate Nature of Notice, Re			
NOTICE OF INTE	ENTION TO:	CHD:	port, or Other Data		
PERFORM REMEDIAL WORK			SEQUENT REPORT	OF:	
TEMPOPARILY ABANDON	-	REMEDIAL WORK	ALTERING	CASING	
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING		_	
		CASING TEST AND CE.		ABANDONMENT [
OTHER:					
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	r (C1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	OTHER:			
work) SEE RULE 1103.	. (Crearly state all pertinent detail	s, and give persinent dates, include	is estimated date of starting and		
8/30/91 F-4			· Standary	х орозна	
8/30/81 Estimated start	of work.	`.	•		
1. Remove surface equipm 2. Set CIBP @ 1840' with 3. Set CIBP @ 1690' with					
3. Set CIBP @ 1690' with	12 sks (10°) class	A @ 15.6 on plug			
3. Set CIBP @ 1690' with 4. Place 6 sks (50') sur 5. Place well marker f	face plug with cla	ss A @ 15.6 ppg.	Fill to surface w	ith Gel mud.	
5. Place well marker, f	ill pit, remove ju	nk and debrie from	1		
		GODIIS IIOM	location.		
•					
	•				
I hereby confly that do I is				-	
I hereby carily that the information above is true and o	complete for the boat of my knowledge w	d belief.			
SIGNATURE 1 1 1 - MULL	Elungen.	nz Operations Supe	det		
TYPE OR PRINT NAME L. D. Wil	liamaan	ite sporacions supe.	Intendent DATE 7/	09/91	
(This space for State Use)	114113011		TELEPHONE I	o. 376-2817	
The same (a)	<i>()</i>		- I WIEN	J. 2011	
NTROVED BY DG CHAFT	u	DISTORT CITE	Na		
TAN A TRACALL ACTION CHOUCH CO	. 110	" PINIMICE PRIDE	ENVISOR DATE Z	-10-91	
"//		-	DATE		

Submit to Appropriate State Lease - 6 copies

State of New Mexico Energy, and Natural Resources Department

District Office Foe Lease - 5 orgics

la. Type of Well:

b. Type of Completion: WELL X OVER

Address of Operator

2. Name of Operator

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 83210

OIL WELL

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL	CONSERVATION	DIVISION
	DO D 0000	

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DRY OTHER Coal Methane

DIFF
RESVR OTHER

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

GAS WELL

DEEPEN | PLUG

Pennzoil Exploration & Production Company

Form C-105							
	Revised 1-1-89						
WELL AP! NO.							
30-007-20108							
5. Indicate Type of Lease S	TATE FEE X						
6. State Oil & Gas Lease	No.						
7. Lease Name or Unit A	greement Name						
Castle Rock	3118						
-							
8. Well No. 323 N							
9. Pool name or Wildcat	· · · · · · · · · · · · · · · · · · ·						
Wildcat							
Feet From The	West Line						
NMPM Colfax	County						
DF& RKB, RT, GR, etc.) R	14. Elev. Casinghead 8619						
Rotary Tools	Cable Tools						

P.O. Box 296	67, Houston, TX	77252			Wildcat	
4. Well Location		······································		<u> </u>		
Unit Letter	N : 742 Feet	From The South	Line 1	nd <u>1752</u>	Feet From The	West Line
Section 3		nship 31 N		E 10M	PM Colfax	County
1/24/91	11. Date T.D. Reached 1/29/91	12 Date Compl. (Ready 4/09/91	to Prod.) 13.	Elevations (L)Fe 8617 GR	RKB, RT, GR, etc.)	14. Elev. Casinghead 8619
15. Total Depth 2180	16. Plug Back T.D. 2126	Many Zor	e Compl. How ses?	18. Interval: Drilled By	Rotary Tools 0-2126	Cable Tools
Producing Interval(s),	of this completion - Top, Be	ottom, Name			20. Was I	Directional Survey Made
1712-1963 Va	arious coalso	ut of zone per	f test		Yes	
21. Type Electric and Oth					22. Was Well Cored	
CBL, Gamma,	Caliper, Densi	ty, Dual Induc	tion, Devia	ation	No No	
23.	CAS	SING RECORD	(Report all str	ings set in u	ve11)	
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE		ENTING RECORD	AMOUNTEDIALED
13 3/8		22	17 1/2		LETTING RECORD	AMOUNT PULLED
			1 2/2			
8 5/8	24	3 27	12 1/4	150	sks class C	

5 1/2 17 2169 300 sks lite 24. LINER RECORD TUBING RECORD

SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SE
		·			2 7/8	2011	NA NA
6. Perforation re	cord (interval, siz	e, and number)		27. ACID, SI	OT, FRACTUR	E, CEMENT, SQI	UEEZE, ETC.
1958-63 <i>(</i> 1863-68 <i>(</i>	244 SPF			DEPTH INTERV	AL AMOU	NT AND KIND MAT	
1003-005		Perfs in	shale	1/12-1/1/	142,00	00 sand	

1863-1963

PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shid-in) 4/10/91 Pumping Prod. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 4/13/91 Test Period 24 NA 190 411 NA Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - BbL Oil Gravity - API - (Corr.) NA 15 0 190 NA Test Witnessed By

9.	Disposition of Gas (Sold,	used for fuel, verted, etc.)	
	Flared	,	

1712-17 < 4-.44 SPF

30. List Attachments

Coal Summary. Mud & Electric Logs previously submitted 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief 4591.1.11

1	K	1///	///1	///	//	Printed		
ignatur o	1//_	/4///	141		///	Printed Name	D.	Williams

Tide Operations Supt. Date 4/16/91

144,000 sand

Jim Thurmond

Submit 3 Copies	State of New A	Acxico	
to Appropriate District Office	Energy, Minerals and Natural	Resources Department	Form C.10) Revised 1-1-89
-DISTRICT I P.O. Box 1980, Hobbs, NM 88210	OIL CONSERVATI P.O. Box 20	ON DIVISION	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 18210	30-007-20108		
DISTRICT III 1000 Rio Brizos Rd., Ariec, NM 87410			5. Iodicate Type of Lease STATE FEE [X]
			6 State Oil & Gas Lease No.
DIFFERENT RESER		100 0111-	7. Lease Name or Unit Agreement Name
1. Type of Well:	101) FOR SUCH PROPOSALS.)		Castle Rock 3118
2. Name of Operator		Methane	
Pennzoil Exploration a 3. Address of Operator		7	8. Well No. 323 N
P.O. Box 2967, Houston			9. Pool name or Wildeat Wildeat
Vait Letter N: 742	Feet From The South		52
Section 32	Tourstin 21 M	10 7	
	10. Elevation (Show whether	nge 18 E NOF, RKB, RT. GR. etc.)	MMPM Colfax County
11. Check A	MAN 8617 GR PPROPRIATE Box to Indicate N ENTION TO:	Jatuma - CAV	
	ENTION TO:	value of Nonce, Re	port, or Other Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON		SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING		COMMENCE DRILLING OF CASING TEST AND CEM	THE MANDONNENT [
OTHER:		077.55	D-417
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	as (Clearly state all pertinent details, and	eius audi	X
1/0//0		give periment dates, includit	g estimated date of starting any proposed
1/29/91 lest BOP and ca	50 sks Class G @ 15.8 sing to 600 psi for 3	ppg. Cement to on minutes. No p	227"), 8 5/8; 24.0 15 $8-55$
		•	
			·
·			
I harry and find the			
hereby early the the information above is the anti-			
HONATURE & '()		perations Super	intendent nuclei
THEORPRINGHALLY T. D. WALLE			intendent PATE 2/05/91

TYPEORPRINTNAME L. D. Williamson (This space for State Use) DISTRICT SUPERVISOS DATE 2-7-91

State of New Mexico E. ,y, Minerals and Natural Resources Department

Form C-161 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (Assigned by OCD on New Wells)	
30-007-20108	
5. Indicate Type of Lease	
STATE	7

P.O. Drawer DD, Artesia,	NM 88210			į.	5	TATE	FEE X	
DISTRICT III 1000 Rio Bratos Rd., Aziec, NM 87410					6. State Oil & Gas Lease No.			
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, C	DR PLUG BACK	7//////	////////		77777	
12. Type of Work		7. Lease Name or Unit Agreement Name						
b. Type of Well: on GAS well Well	T X RE-ENTE	ing s	PLUG BACK MULTIPLE ZONE		le Rock	ganen name		
Pennzoil Exploration & Production Company					8. Well No. 323 N			
3. Address of Operator P.O. Box 2967, Houston, TX 77252 9. Pool name or Wildcat Wildcat								
4. Well Location Unit Letter N Section 32	N : 742 F∞a		Line and		From The _	West	Liae	
		10. Proposed Depth						
				12. Rotary or C.	т.			
13. Elevations (Show wheth	3. Elevations (Show whether DF, RT, GR, etc.)		15. Drilling Cont acto	Vermejo	16 Ammr	Rotary		
8617 GR		Blanket			16. Approx. Date Work will 2/1/91		an	
17.	PI	ROPOSED CASING AN		RAM	<u> </u>	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP 'H		CEMENT	EST. To	<u> </u>	
12 1/4	8 5/8	24	300	175	OCIVICIAL	Surface	<u> </u>	
7 7/8	5 1/2	17	2200	450		Surface		
1. Drill 12 1	/4" hole to 33	O' with air mist.			-			

- 2. Set and cement 8 5/8" casing.
- 3. Drill 7 7/8" hole to 2200' with air mist
- 5. Set and cement 5 1/2" casing.

APPROVAL VALID FOR 180 DAYS
PERMET EXPIRES 7-18-9/ ATION COMMISSION TO BE MOTISTED

UNLESS DRILLING UNDERWAY	OR CONSERVATION COMMISSION TO BE GOTHER WITHOUTS OF BEGINNING OF SIMPLIFICATIONS
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROR ZONE, GIVE BLOWOUT PREVENTER PROGRAM, FANY.	OSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information of the is true and complete to the best of n	ny knowledge and belief.
SKONATURE A MILLIONIAN	22 mms Operations Superintendent DATE 1/15/91
TYPEOR PRINTNAME L. D. Williamson	TELEPHONE NO. 376 - 2817
APPROVED BY J G ANY CONDITIONS OF APPROVAL OF ANY	DISTRICT SUPERVISOR 1-18-91
	A AL AL MINE TO SERVICE AND A

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Elfoctive 1-1-65

All distances must be from he outer boundaries of the lection Operator 1 00.80 Well No. 323 VERMEJO MINERALS CORP. 91 - 2/Unit Letter Section Township . Range County Ν 32 T31N R I 8 E COLFAX Actual Footage Location of Well: feet from the SOUTH feet from the WEST Ground Level Elev. Producing Formation Dedicated Acreage: 8617 1. Outline the acreage dedicated to the subject well by colored pencil or liachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position Company Date I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my UANA 7 1991 7,1996 1752 1 red Pratessional Engineer and Surveyon E ~241E Certificate No.