Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-007-20110		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco			5. Indicate Type of Lease STATE □ FEE ■		
District IV	Santa Fe, NM 87505			6. State Oil & G		
2040 S juth Pacheco, Santa Fc, NM 87505				7. 1	TT. 'A A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane				7. Lease Name or Unit Agreement Name: VPR 'A'		
2. Name of Operator				8. Well No 1		
SONAT RATON, L.L.C. 3. Address of Operator				9. Pool name or Wildcat		
P.O. Box 190; Raton, NM 87740 4. Well Location						
	911			1714 ne and 1888		
Unit LetterB: East line	feet from	n the	Northlin	ne and 125 8	feet from the	
	T	1.37	Page 10 F	NIMEDA	A. Calfau	
Section 1 County	Township 3				1 Colfax	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8272'(GR)						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
PERFORM REMEDIAL WORK						
TEMPORARILY ABANDON L	CHANGE PLANS	CHANGE PLANS L_J COMMENCE DE			RILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND		
OTHER:			OTHER:		PLETION	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Perforate casing 2426 – 2444 W/4 SPF and frac'd with 150,000 lbs of sand. Set RBF @ 2398' Perforate casing 2376 – 2380, 2386 – 2390 W/4 SPF. Communicated with bottom zone, did not frac. Set RBP @ 2340 Perforate 2250 – 2253, 2264 – 2270, 2276 – 2279, 2291 – 2294 W/4 SPF. Frac'd 2250 – 2294 with 150,000 lbs of sand Clean out to 2490'. Run production equipment (PC Pump).						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE						
		HILE_S	Sr. Petroleum Engi		, ,	
Type or print name Donald (This space for State use)	R. Lankford			Telephone No	0.(505) 445-4621	
	John	_TTTLE_	DISTRICT S	<u>UPERVISOR</u>	DATE 9/30/99	