<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

Revised March 25, 1999

Form C-104

000 Rio Brazos I	Rd. Azte	c. NM 8741	0	20.	40 South P	(07505				5 Cop
District IV				San	nta Fe, NM	1 8/505				MENDED REPO
040 South Pached				LOWAR	ILE AND	AUTHOR	ΙΖΑΤΙ	ON TO TRA		
			1 Operator na	me and Address	s	HOTHOR			OGRID Nu	
		. S	ONAT RA		.C.				18051	4
		70.45		OX 190						
		RAT	ON, NEW	MEXICO	87740				1-	
									³ Reason for Fili	ing Code
	Number		<1.11s	c 111		l Name	1			6 Pool Code
30 - 007-20112 ⁷ Property Code		2	Stubble Field Conyon Raton-Verme					10 645 96970		
=	6648				-	rty Name R "A"				9 Well Number 03
	rface I	ocation								
		Township	Range	Lot.Idn	Feet from the	North/S	outh Line	Feet from the	East/West line	County
J	36	32N	19E		1549'	1	SL	1503'	FEL	COLFAX
		lole Loc			T+	Т:			_	
J J	Section 36	Township 32N	Range 19E	Lot Idn	Feet from the 1549'	I	outh line SL	Feet from the 1503'	East/West line FEL	County COLFAX
i i	3 Producing	g Method Co	de 14 Gas C	Connection Date	<u> </u>	Permit Number		¹⁶ C-129 Effective I		C-129 Expiration Date
P		P		09/22/99			÷			
I. Oil and	Gas T	ransport	ers			-				
18 Transporter OGRID		19	Transporter Name and Address			20 POD 21 O/G		22 POD ULSTR Location		
180514		SO?	NAT RATON, I			. G			and Description	
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" POD . Well Cor	mpletic				, 34 PC	DD ULSTR Loca	tion and D	escription		
Well Cor 25 Spud Dat	mpletic	on Data	Ready Date 9/22/99		²⁷ TD	28 PB	TD	²⁹ Perforat		³⁰ DHC, MC
²³ POD Well Cor ²⁵ Spud Dat 06/19/99	mpletio	on Data	9/22/99		²⁷ TD 2405'	²⁸ PB 239	TD 0'	²⁹ Perforat 2124'-23(02'	
23 POD Well Cor 25 Spud Dat 06/19/99	mpletic	on Data	9/22/99	asing & Tubing 8 5/8"	²⁷ TD 2405'	²⁸ PB 239	TD	²⁹ Perforat 2124'-23(02'	cks Cement
²³ POD Well Cor ²⁵ Spud Dat 06/19/99	mpletic	on Data	9/22/99		²⁷ TD 2405'	²⁸ PB 239	TD 0' ³ Depth Set	²⁹ Perforat 2124'-23(02'	
²³ POD Well Cor ²⁵ Spud Dat 06/19/99 ³¹ Ho	mpletic tte dole Size	on Data	9/22/99	8 5/8"	²⁷ TD 2405'	²⁸ PB 239	TD 0°, 3 Depth Set 350°	²⁹ Perforat 2124'-23(02'	cks Cement 140
23 POD Well Cor 25 Spud Dat 06/19/99 31 Ho	mpletic	on Data	9/22/99	8 5/8" 5 ½"	²⁷ TD 2405'	²⁸ PB 239	TD 0' 3 Depth Set 350' 2391'	²⁹ Perforat 2124'-23(02'	cks Cement 140
23 POD Well Cor 25 Spud Dat 06/19/99 31 Ho	mpletic	on Data	9/22/99	8 5/8" 5 ½"	²⁷ TD 2405'	²⁸ PB 239 3	TD 0' 3 Depth Set 350' 2391' 2307'	²⁹ Perforat 2124 ² -236	34 Sa	cks Cement 140 325
Well Cor 25 Spud Dat 06/19/99 31 Ho 7	mpletic dole Size 11" 7 7/8" est Data	Dn Data 26 1 26 1 26 1 27 1 28 Gas De 10/6	9/22/99 32 Ci	8 5/8" 5 ½" 2 7/8" 37 Test 09/2	²⁷ TD 2405' Size t Date 8/99	²⁸ PB 239	TD 0' 3 Depth Set 350' 2391' 2307'	²⁹ Perforat 2124*-236	34 Sa	cks Cement
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