Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources			WELL API NO.		
District II	OIL CONSERVATION DIVISION			30-007-20115		
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type of Lease		
000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE FEE X			
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Other Coelled Methons				7. Lease Name or Unit Agreement Name:		
Oil Well Gas Well Other Coalbed Methane  2. Name of Operator				8. Well No. VPR 'A' - 6		
SONAT RATON, L.L.C.						
3. Address of Operator				9. Pool name or V	Wildcat	
P.O. Box 190; Raton, NM 87740						
Unit Letter D : 1254 feet from theNorth line and863 _West Line.						
Section 31 Township 32 N Range 20 E NMPM Colfax County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
8133'(GR)						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT RE						, []
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗀	ALTERING CASING	لــا ر
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		PLUG AND ABANDONMENT	
PULL OR ALTER CASING			ND 🛅			
OTHER:			OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
6/24/99: RU Thornton Rig 1. Spud well at 9 am						
6/25/99: Drill II" hole to 364'. Run and set 8 5/8" 24# J55 surface casing at 352' Cement with 140 sx. Circ. 40 sx. to surface.						
6/27/99: Encountered drilling problems from water flow at 1290'						
6/28/99: RD Thornton. RU completion rig. Finish drilling 7 7/8" hole to 2315'.						
6/30/99: Ran and set 5 ½" 17# J-55 casing at 2375'. Cement with 345 sx. No circulation. 200 psi.lift. 7/08/99: Perf. Squeeze holes at 2300' Remedial cement with 230 sx. Ran CBL. Found fair cement bond. TOC at 440 ft.						
I hereby certify that the information	on above is true and comple	ete to the	best of my knowled	dge and belief.		
SIGNATURE DR Lane DATE 7/21/99	~1	_TITLE	_SrPetroleum_En	gineer		
TelephoneNo.(505)445-4620 This space for State Use)	d R. Dankford	CDITEL E	Y A CONTRACTOR OF THE CONTRACT	TERRITOR TO THE	DATE 7/22	185
APPPROVED BY Conditions of approval, if any	1 Govern	_TITLE		2843 E	DATE // CC	11/