District II
811 South First Artesia, NM 88210

District I
1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104.
Revised March 25, 1999

311 South First <u>District III</u> 1000 Rio Brazo				2040	ERVATION SOUTH FOR THE SOUTH THE SOU		ON	Subn	nit to Approp	riate District Office 5 Copies
District IV 2040 South Pac				Same	4 FC. 1414	201303			☐ AM	ENDED REPORT
[.		EQUEST	FOR AL		E AND	AUTHORI'	ZATIO	ON TO TRA		; <u>;</u>
			Operator name P.O. BO	RATON, I	C.L.C. *				² OGRID Num 180514	ber
		RATO		MEXICO 8	7740					
•									Reason for Filin CH	g Code
	PI Number			~		ol Name				6 Pool Code
	007-2011 operty Code			Stubblene		Raton - Vern	nejo Ga	S	,	96970 Well Number
	24648				_	R "A"				06
Ul or lot no.	Surface	Location	Range	Lot.Idn 1	Feet from the	North/So	uth Line	Feet from the	East/West line	County
D D	31	32N	20E	Lottin.	1254'	F		863'	FWL	COLFAX
¹¹ I	Bottom I	Hole Loca	ation							
UL or lot no. D	Section 31	Township 32N	Range 20E	Lot Idn	Feet from the	1		Feet from the 863'	East/West line FWL	County COLFAX
¹² Lse Code		ing Method Cod	de 14 Gas C	Connection Date		Permit Number		603 C-129 Effective D		-129 Expiration Date
	1 Can 7			19/22/99						
III. Oil ar Transport OGRID			Transporter Na and Address	ıme	<u> </u>	¹⁰ POD	³¹ O/G	<u></u>	POD ULSTR L	
180514		EL PASO	ENERGY RAT	ON, L.L.C.		2824098	G		and severe	
· · · · · · · · · · · · · · · · · · ·		RATON	P.O. BOX 190 N, NEW MEXIO							
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<u></u>										
TI Duod	 1 W	- A								
IV. Produ	POD POD	ater		<u></u>	²⁴ I	POD ULSTR Loca	tion and I	Description		
						<u> </u>				
		tion Data	T. 1. D-40		27 TD	28 PB	TD	²⁹ Perfora	tions	³⁰ DHC, MC
²⁵ Spuc 06/2		- 1	Ready Date 9/22/99		2379'	237	4'	2097'-22	88'	·
	31 Hole Size	:	" C	Casing & Tubing	Size	3	3 Depth Se	t	34 Sa	cks Cement 120
	7 7/8"			5 1/2"			2375'			345
				2 7/8"			2281'			
VI. Well	Test Da	 ata				<u>. I </u>				
35 Date N		36 Gas D	elivery Date	³⁷ Test 09/2		38 Test Le 24	ength	³⁹ Tbg. Pr	essure	Csg. Pressure 7 psi
1 Chok	e Size	1	¹² Oil	43 W		⁴⁴ Ga TSTM		45 AC)F	* Test Method P
47 I hereby certi	fy that the ru	les of the Oil Co	onservation Divis	sion have been cor	mplied with			NSERVAT	KN DIVIS	SION
and belief.	ormation give	n above is true a	and complete to	the best of my kno	1	approved by:	_1_	/\$///		4
Signature:	· 2a	Meary	Jy R	لمعاربيل	Ruch		2) 9		WCOD	
Printed name:		FORD		$\overline{}$		pproval Date:		SAMERY	1SOR	
Title: SR. PET	ROLEUM E	NGINEER	Phone: (50)	5) 445-4621			110	20/00		
Date 06/21/00	ange of oper	ator fill in the		r and name of the	e previous ope		100			
				SONAT RAT	ron, L.L.C.	OG. Printed Name	RID - 180	514 *Name C	Title	Date
II	Previous	Operator Signa	дінге			micu i tame				. 1

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Revised March 25, 1999

Submit to Appropriate District Office

Form C-104

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<u> </u>	REQUEST I	J						L_ AM	ENDED REP
	1 (FOR A	LLOWAB	LE AND	AUTHORI	ZATI	ON TO TRA	NSPORT	
	202	-	me and Address					² OGRID Numb	ber
	SUN		TON, L.L.	C.				180514	
	D A TON		3OX 190	055.40					
	KATON	N, NEW	MEXICO	87740					
								Reason for Filing	Code
⁴ API Number			5 / 1		l Name		······································	6	Pool Code
30 - 007-201	15 51	tobble	etield (conyon	Katon-	Vern	nejo 693	767	970
⁷ Property Cod 26648	e			ггоре	rty Name R "A"		,	9 V	Vell Number 06
	Location		<u> </u>						
r lot no. Section		Range	Lot.Idn	Feet from the	North/So	uth Line	Feet from the	East/West line	County
D 31	32N	20E		1254'	FN		863'	FWL	COLFAX
11 Rottom	Hole Locati	ion	l	<u></u>			<u></u>		
r lot no. Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County
D 31	32N	20E		1254	FN		863'	FWL	COLFAX
	ing Method Code	14 Gas	Connection Date	¹⁵ C-129	Permit Number	- 1	⁶ C-129 Effective D	ate 17 C-	129 Expiration Da
P	P		09/22/99						
Oil and Gas	Transporters	S							
Transporter OGRID		ansporter N			²⁰ POD	²¹ O/G	2	POD ULSTR Loc	
180514		and Address				G		and Descriptio	n
180514		T RATON, . P.O. BOX 19		28	2824098				
		NEW MEXI				ter parter.			
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	nter			²⁴ P(OD IT STR Locat	ion and D	escription		
Produced Wa	nter			²⁴ P(OD ULSTR Locat	on and De	escription		
²³ POD				²⁴ P(OD ULSTR Locat	ion and Do	escription		
" POD Well Complet	ion Data	dy Date					•	ons	³ DHC MC
²³ POD	ion Data	ndy Date 22/99		²⁴ P(²⁷ TD 2379'	OD ULSTR Locat 28 PBT 2374	TD	escription 29 Perforati 2097'-228		³⁰ DHC, MC
²³ POD Well Complet ²⁵ Spud Date 06/23/99	ion Data	22/99	Casing & Tubing	²⁷ TD 2379'	²⁸ PBT 2374	TD .	²⁹ Perforati 2097'-228	8'	
23 POD Well Complet 25 Spud Date	ion Data	22/99	Casing & Tubing 8 5/8"	²⁷ TD 2379'	²⁸ PBT 2374	TD	²⁹ Perforati 2097'-228	8' 34 Sack	⁵⁰ DHC, MC
23 POD Well Complet 25 Spud Date 06/23/99 31 Hole Size	ion Data	22/99		²⁷ TD 2379'	²⁸ PBT 2374	Depth Set	²⁹ Perforati 2097'-228	8' 34 Sack	s Cement
Well Complet Spud Date 06/23/99 Hole Size 11"	ion Data	22/99	8 5/8"	²⁷ TD 2379'	²⁸ PBT 2374	Depth Set	²⁹ Perforati 2097'-228	8' 34 Sack	s Cement
Well Complet 13 Spud Date 06/23/99 31 Hole Size 11" 7 7/8"	ion Data 26 Rea 9/2	22/99	8 5/8" 5 ½"	²⁷ TD 2379'	²⁸ PBT 2374	Depth Set 353' 2375'	²⁹ Perforati 2097'-228	8' 34 Sack	s Cement
Well Complet Spud Date 06/23/99 Hole Size 11" 7 7/8" Well Test Da	ion Data Rea 9/2	¹² (8 5/8" 5 ½" 2 7/8"	¹⁷ TD 2379' Size	²⁸ PBT 2374	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228	34 Sack	s Cement 120 345
Well Complet Spud Date 06/23/99 Hole Size 11"	ion Data 26 Rea 9/2 14a 36 Gas Delive	³² (ery Date	8 5/8" 5 ½" 2 7/8" 37 Test	¹⁷ TD 2379' Size	²⁸ PBT 2374 33 38 Test Len	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228	34 Sack	is Cement 120 345 40 Csg. Pressure
Well Complet Spud Date 06/23/99 Hole Size 11" 7 7/8" Well Test Da Date New Oil	ion Data Rea 9/2 ta Gas Delive 10/01/5	22/99 32 (ery Date 999	8 5/8" 5 ½" 2 7/8" 37 Test 09/2	¹⁷ TD 2379' Size	²⁸ PBT 2374	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228	34 Sack	345 40 Csg. Pressure 7 psi
Well Complet Spud Date 06/23/99 Hole Size 11" 7 7/8" Well Test Da	ion Data 26 Rea 9/2 14a 36 Gas Delive	22/99 32 (ery Date 999	8 5/8" 5 ½" 2 7/8" 37 Test 09/2 43 W	²⁷ TD 2379' Size t Date 3/99	³⁸ Test Len 24	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228	34 Sack	is Cement 120 345 40 Csg. Pressure
Well Complet Spud Date 06/23/99 Hole Size 11" 7 7/8" Well Test Da Date New Oil Choke Size	ion Data 26 Rea 9/2 26 Rea 10/2 12 Gas Delive 10/01/9 42 Oil 28 of the Oil Conser	ery Date 99 Il	8 5/8" 5 ½" 2 7/8" 37 Test 09/2 43 W 18 sion have been co	2379' Size t Date 3/99 fater 30 omplied	²⁸ PBT 2374 33 35 Test Len 24 46 Gas TSTM	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228	34 Sack	40 Csg. Pressure 7 psi 45 Test Method P
Well Complet 15 Spud Date 06/23/99 31 Hole Size 11" 7 7/8" Well Test Date 35 Date New Oil 41 Choke Size reby certify that the rule and that the information	ion Data 26 Rea 9/2 26 Rea 10/2 12 Gas Delive 10/01/9 42 Oil 28 of the Oil Conser	ery Date 99 Il	8 5/8" 5 ½" 2 7/8" 37 Test 09/2 43 W 18 sion have been co	2379' Size t Date 3/99 fater 30 omplied	²⁸ PBT 2374 33 35 Test Len 24 46 Gas TSTM	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228 ³⁹ Tbg. Pre	34 Sack	40 Csg. Pressure 7 psi 45 Test Method P
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Well Complet 25 Spud Date 06/23/99 31 Hole Size 11" 7 7/8" Well Test Date 35 Date New Oil	ion Data A Rear 9/2 Ata A Gas Delive 10/01/9 A Oil A Oil Conser given above is true	ery Date 99 Il	8 5/8" 5 ½" 2 7/8" 37 Test 09/2 43 W 18 sion have been co	t Date 3/99 Size t Date 3/99 Sater and Approximate Title	28 PBT 2374 33 Test Len 24 44 Gas TSTM Ol	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228 ³⁹ Tbg. Pre ⁴⁵ AOI	ssure ON DIVISI	40 Csg. Pressure 7 psi 45 Test Method P
Well Complet Spud Date 06/23/99 Hole Size 11" 7 7/8" Well Test Da Choke Size reby certify that the rule and that the information edge and belief. Ture: Don Jewysh	ion Data 26 Rear 9/2 27 Rear 9/2 Ata 36 Gas Delive 10/01/5 47 Oil 47 Oil Corp. Ary Months of the Oil Conser given above is true Ata Mary Months of the Oil Conser given above is true	ery Date 199 11 Phone: (50)	8 5/8" 5 ½" 2 7/8" 37 Tess 09/2 43 W 18 sion have been co te to the best of n	t Date 3/99 Size t Date 3/99 Sater 80 mplied ny App	38 Test Len 24 44 Gas TSTM OI proved by:	Depth Set 353' 2375' 2281'	²⁹ Perforati 2097'-228 ³⁹ Tbg. Pre ⁴⁵ AOI	ssure ON DIVISI	40 Csg. Pressure 7 psi 45 Test Method P