

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-007-201116

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER DISPOSAL

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐  
WELL OVER ☐ DEEPEN ☒ BACK RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, LLC

3. Address of Operator

PO BOX 190, RATON, NM 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

07 WDW

9. Pool name or Wildcat

4. Well Location

Unit Letter B : 1073.86 Feet From The North Line and 2275.90 Feet From The East Line

Section 01 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded 01-05-02 11. Date T.D. Reached 01-26-02 12. Date Compl. (Ready to Prod.) 02-03-02 13. Elevations (DF, RB, RT, GR, etc.) 8275' (GR) 14. Elev. Casinghead 8275' (GR)

15. Total Depth 7467' 16. Plug Back T.D. 7442' 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name  
6400' - 5404' Perforated Dakota  
6329' - 7453' Pre Perforated Liner

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run

Reservoir Saturation Log (RST) f/6050' - 7442'

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 ppf	5745'	9 7/8"	930 sks	NONE
5" Liner	18 ppf	6619'	6 1/4"	200 sks; 13 ppg; 1.8 ft/sx	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2"	6329'	7453'	None	Pre-Perf'd Liner	3 1/2"	6310'	6310'

25. TUBING RECORD

26. Perforation record (interval, size, and number)  
Perforated Dakota 6400' - 6404'  
Pre Perforated Liner 6329' - 7453'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
Natural Completion

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'r. For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature William M. Ordemann

Printed Name

William M. Ordemann

Title Engineer

Date 03-04-02

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota <u>6,400</u> _____	T. Raton - <u>350</u> _____
T. Blinbry_____	T. Gr. Wash_____	T. Morrison_____	T. Vermejo - <u>2,229</u> _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. Trinidad - <u>2,460</u> _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. Pierre - <u>2,548</u> _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
<div style="height: 300px; border: 1px solid black;"></div>			

From	To	Thickness In Feet	Lithology
<div style="height: 300px; border: 1px solid black;"></div>			