Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDUATION DIVICION		30-007-20117
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name: VPR 'A'
Oil Well Gas Well Other Coalbed Methane			
2. Name of Operator SONAT RATON, L.L.C.			8. Well No 08
3. Address of Operator			9. Pool name or Wildcat
P.O. Bo 4. Well Location	ox 190; Raton, NM 87740		
4. Well Location			
Unit LetterD:949	9.87feet from theN	North line and _	1195.20feet from the _West_
Section 1 County	Township 31 N	Range 19 E	NMPM Colfax
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8274.37'(GR).			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK ☐		SUB:	SEQUENT REPORT OF: K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN CEMENT JOB	ND
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Perforated casing 2349 – 2353 W/4 SPF and frac'd with 20,000 lbs of sand. Set RBF @ 2280' Perforated casing 2246 – 2250, 2236 – 2240. Frac'd 2236 – 2250 W/53,000 lbs of sand. Set RBP @ 1775'. Shot squeeze holes 1660 – 1601. HES mixed and pumped 200 sks. Set Retainer @ 1494'. HES mixed And pumped 100 sks standard cement. Pressured to 375 at end of displacement. Mix and pump 200 sks. Midcon 2 down The annulus. Drilled cement and cleaned out to 1750. Ran CBL Set RBF @ 1520'. Perforate casing, 1459 – 1463, 1409 – 1413, 1397 – 1401 W/4 SPF. Frac'd 1397 – 1463 W/77,000 lbs of sand. Set RBF @ 1300' Perforate casing 1236 – 1240, 1207 – 1212, 1182 – 1185 W/4 SPF, Frac'd with 149,000 lbs of sand.			
** (Note:) Rubber plug on top of RBP at 1775, did not recover, decided to put upper zones on test.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE IR La Colon		_Sr. Petroleum Engi	_
Type or print name Donald R. La	unkford		Telephone No.(505) 445-4621
(This space for State use)	20 ()		
APPPROVED BY TYPE Conditions of approval, if any.	John HTLE	DISTRICT SI	UPERVISOR DATE 9/30/99