<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

5 Copies

Santa Fe, NM 87505   AMENDED RE
Produced Water   Prod
Country   Coun
SONAT RATON, L.L.C.
P.O. BOX 190   RATON, NEW MEXICO 87740   **Reason for Piling Code
Reason for Filing Code   Now   North North   North South Line   Feet from the   Section   Township   Range   Lot Idn   Section   Section   Section   Township   Range   Lot Idn   Section   Section   Section   Township   Range   County   Section   Section   Township   Range   Lot Idn   Section   Section   Section   Township   Range   County   Section   Section   Section   Township   Range   County   Section   Section   Section   Township   Range   County   Section   Section   Section   Section   Township   Section   Section   Section   Section   Section   Section   Township   Section   Sect
Reason for Filing Code   NW   1   30   -007-20121   StubbleField Couryou Rafeur - Vereney Gas   7   Pool Code   1   2   2   2   2   2   2   2   2   2
API Number   30 - 007-20121   Stable Field Caryot   Ratur - Verney   Ges   96 9 700
'API Number   'API Number   'API Number   'API Number   'API Number   'Property Code   'Property Code   'Property Code   'Property Code   'Property Same   'Veil Number
30 - 007-20121   Stubble Field Couyou Rateur Verwejc Gas   96 7700
10   Surface   Location   Toronship   Range   Lot.ldn   Feet from the   1309°   FWL   COLFA
10   Surface   Location   Toronship   Range   Lot.ldn   Feet from the   1309°   FWL   COLFA
1.   O   Surface   Location
D   32   32N   20E     836'   FNL   1309'   FWL   COLFA
Bottom Hole Location
Lor lot no.   Section   32   32N   20E   20E   20E   20E   836   FNL   1309   Feet from the   1309   FWL   COLFF
D   32   32N   20E   836'   FNL   1309'   FWL   COLFA
"Les Code P
P
"Transporter OGRID
"Transporter OGRID
OGRID  180514  SONAT FLOCATION, NEW MEXICO 87740  A SOLAT RATON, NEW MEXICO 87740  A POD ULSTR Location and Description  A POD ULSTR
180514 SONAT RATON, L.L.C. P.O. BOX 190 RATON, NEW MEXICO 87740  7. Produced Water  "POD ULSTR Location and Description  "POD ULSTR Location and Description  Well Completion Data  "Spud Date O7/26/99 9/22/99 2418" 2413" Depth Set Sacks Cement 11" 8 5/8" 356' 110  7 7/8" 5 5/4" 2414' 3000
P.O. BOX 190 RATON, NEW MEXICO 87740  7. Produced Water  "POD "POD ULSTR Location and Description  "POD "POD ULSTR Location and Description  "POD "POD ULSTR Location and Description  "POD ULSTR Lo
7. Produced Water  2 POD ULSTR Location and Description  2 Spud Date (9722/99 2418 2413' 2063'-2179' DHC. MC (9726/99 9722/99 2418' 2413' 2063'-2179' Sacks Cement (11" 8 5/8" 356' 110 (77/8" 5 1/4" 2414' 300 (77/8" 2206')
Well Completion Data   28 Ready Date   17 TD   28 PBTD   29 Perforations   30 DHC. MC   07/26/99   9/22/99   2418'   2413'   2063'-2179'   34 Sacks Cement   11"   8 5/8"   356'   110   7 7/8"   5 ½"   2414'   300   2 7/8"   2206'
Well Completion Data   28 Ready Date   17 TD   28 PBTD   29 Perforations   30 DHC. MC   07/26/99   9/22/99   2418'   2413'   2063'-2179'   34 Sacks Cement   11"   8 5/8"   356'   110   7 7/8"   5 ½"   2414'   300   2 7/8"   2206'
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. Well Completion Data  28 Spud Date 07/26/99 22/99 2418' 2413' 29 Perforations 2063'-2179' DHC. MC 2413' 2063'-2179'  39 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 11" 8 5/8" 356' 110  7 7 7/8" 5 ½" 2414' 300  2 7 7/8" 2 27/8" 2206'
28 Spud Date 07/26/99     26 Ready Date 9/22/99     17 TD 2418'     28 PBTD 2413'     29 Perforations 2063'-2179'     30 DHC. MC       31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cement       11"     8 5/8"     356'     110       7 7/8"     5 ½"     2414'     300       2 7/8"     2206'
28 Spud Date 07/26/99     26 Ready Date 9/22/99     17 TD 2418'     28 PBTD 2413'     29 Perforations 2063'-2179'     30 DHC. MC       31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cement       11"     8 5/8"     356'     110       7 7/8"     5 ½"     2414'     300       2 7/8"     2206'
07/26/99     9/22/99     2418'     2413'     2063'-2179'       31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cement       11"     8 5/8"     356'     110       7 7/8"     5 ½"     2414'     300       2 7/8"     2206'
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11"     8 5/8"     356'     110       7 7/8"     5 ½"     2414'     300       2 7/8"     2206'
2 7/8" 2206'
. Well Test Data
. Well Test Data
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressur
10/01/99 09/28/99 24 7 psi
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method
407 TSTM P
hereby certify that the rules of the Oil Conservation Division have been complied.  OIL CONSERVATION DIVISION  head that the information given above is true and complete to the best of my
th and that the information given above is true and complete to the best of my swledge and belief.
nature: Approved by:
Con Jankind De Plan Murray Vy C Home
Title: DISTRICT SUPERVISOR
le: SR. PETROLEUM ENGINEER Approval Date: Approval Date:
9/30/17
te: 9/30/99 Phone: (505) 445-4621
e: 9/30/99 Phone: (305) 445-4621  f this is a change of operator fill in the OGRID number and name of the previous operator