

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20124
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other COALBED METHANE

2. Name of Operator
SONAT RATON, LLC

3. Address of Operator
P.O. BOX 190; RATON, NM 87740

4. Well Location
Unit Letter I: 1455' feet from the SOUTH line and 993' feet from the EAST line
Section 1 Township 31N Range 19E NMPM COFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8215' (GR)

7. Lease Name or Unit Agreement Name:

VPR 'A'

8. Well No. **10**

9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CEMENT SQUEEZES ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/17/99 Patterson perforated squeeze holes from 2020'-2022' w/ 4 SPF. (TOC @ 2056' per CBL dated AUG 16, 1999.) Halliburton squeezed w/ 350 sacks of Midcon 2 plus additives and tailed in with 100 sks. of standard neat.

08/18/99 Patterson ran temperature survey, shows possible cement top at +/- 725'.

08/20/99 Patterson ran CBL to verify bond and TOC. TOC @ +/- 720'. TOC high enough to do frac work.

08/27/99 Halliburton mixed and pumped 94 sks. of Midcon 2 plus additives down the annulus. This squeeze was reported on a C-103 dated 09/29/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE SR. PETROLEUM ENGINEER DATE 10/04/99

Type or print name: DON LANKFORD

Telephone No.: (505) 445-4621

(This space for State use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 10/14/99
Conditions of approval, if any