

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20125

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other COALBED METHANE

2. Name of Operator

SONAT RATON, LLC

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

8. Well No. 11

9. Pool name or Wildcat

4. Well Location

Unit Letter H : 1597' feet from the NORTH line and 1226' feet from the EAST line

Section 02

Township 31N

Range 19E

NMPM COFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8322' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CEMENT SQUEEZES ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/20/00 MIRU Leed Rig #94. Lay down tubing & rods. Patterson Wireline perforated the Lower Vermejo from 2419'-2423' and 2460'-2466' with 4 SPF w/4" casing gun using 19 gram charges making 40-.48" diameter holes. TIH w/packer & 19 jts.

1/21/00 Finish TIH with packer and new 2 7/8", J-55, tubing. Set packer at 2006'. RDMO and wait on Halliburton.

1/24/00 MIRU Halliburton's frac crew. Halliburton frac'd the perforations 2419'-2423' & 2460'-2466' with 25,000 lbs of 20/40 mesh sand; 50,000 lbs of 12/20 mesh sand; and 415,000 SCF of nitrogen. RDMO Halliburton.

1/26/00 MIRU Leed Rig #95. Made 7 swab runs and well started flowing to the pit and left flowing to the pit through the night.

1/27/00 Made 3 swab runs and well started flowing. Flowed well to the pit. Killed well with 30 bbls of fresh water. TOH with the packer. Cleaned out with bailer to 2539'. Patterson ran an "After Frac" Log.

1/28/00 Made 2 bailer runs and cleaned out to 2569'. Run the production strings (tubing & rods). Place the well on production. Pumping to the pit. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE SR. PETROLEUM ENGINEER DATE 03/18/00

Type or print name: DON LANKFORD

Telephone No.: (505) 445-4621

(This space for State use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 3/30/2K

Conditions of approval, if any: