

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20125

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A'

8. Well No. 11

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other COALBED METHANE

2. Name of Operator

SONAT RATON, LLC

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter H : 1597' feet from the NORTH line and 1226' feet from the EAST line

Section 02 Township 31N Range 19E NMPM COFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8322' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CEMENT SQUEEZES ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The work is to start around 1/18/2000. TOH with the production equipment. Perforate the intervals 2460'-2466', 2420'-2422' with a 4" casing gun 4 SPF. Take static BHP reading at 2450'. Foam frac the intervals using 25,000 lbs of 20/40 mesh sand and 50,000 lbs. of 12/20 mesh sand. The job will be pumped down 2 7/8" tubing and below a packer. Clean out the wellbore and production test the well for 30 days.

Set a bridge plug at 2350'. Perforate the intervals 2255'-2258' and 2208'-2210'. Foam frac the intervals using 25,000 lbs. of 20/40 mesh sand and 25,000 lbs. of 12/20 mesh sand. Set a bridge plug at 1150'.

Perforate selected intervals between 946'-1080' with a 4" casing gun 4 spf. Take static BHP reading at 1000'. Foam frac using 25,000 lbs. of 20/40 mesh sand and

75,000 lbs. of 12/20 mesh sand. 16/30 mesh sand may be substituted for the 12/20 mesh sand if there is trouble getting the 12/20 sand in the ground. Clean out the well and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE SR. PETROLEUM ENGINEER DATE 01/10/00

Type or print name: DON LANKFORD

Telephone No.: (505) 445-4621

(This space for State use)

APPROVED BY Ry E. [Signature] TITLE DISTRICT SUPERVISOR DATE 1/21/00

Conditions of approval, if any: