Submit 3 Copies To Appropriate District Office	State of 3	New Mex	rico	Form C-103		
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240					WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 87210	esia, NM 87210 OIL CONSERVATION DIVISION			30-007-20125		
District III	2010 South Pachage			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	d Aztec NM 87410			STATE [Tee T	
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & G		
· · · · · · · · · · · · · · · · · · ·	PEC AND PEDODES OF	INFILE				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or	Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				T 7	DD (14	
PROPOSALS.)				V.	PR 'A'	
Type of Well: Oil Well						
2 N						
EL PASO ENERGY RATON, LLC				8. Well No.	1	
3. Address of Operator				9. Pool name or V	Vildeat	
P.O. BOX 190; RATON, NM 87740					on Raton - Vermejo Gas	
4. Well Location						
******	15051 0 0					
Unit Letter_H:	1597'feet from the _	_NORTH_	line and1	226'feet from the	neEASTline	
Section 02 Townsl	hip 31N Range	19E	NIMPM CO	EAV C.		
Section 02 Township 31N Range 19E NMPM COFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
8322' (GR)						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
				-	ALIENING CAGING	
TEMPORARILY ABANDON			COMMENCE DRIL	LING OPNS. 🔲	PLUG AND	
PULL OR ALTER CASING MULTIPLE CASING TEST A			CASING TEST AN		ABANDONMENT -	
COMPLETION CEMENT JOB						
OTHER.						
OTHER:			OTHER: Complete	Additional Vermejo	o & Raton Coals	
12.						
5/07-08/00 Pull rods & tubing. Set RBP @ 2350'. Perforate: 2255'-2259' & 2207'-2211' (4spf). Ran & set packer @ 1884'.						
1 un rous & tubing. Set RBF @ 2530. Periorate: 2255 -2259 & 2207-2211 (4spt). Ran & set packer @ 1884'.						
5/12/00 Stimulate: 25,000# 20/40 & 12,000# 12/20 Sand with 215,000 scf N2 70 Quality foam.						
, , , , , , , , , , , , , , , , , , ,						
5/13/00 Pull packer. Set RBP @ 1150'. Perforate: 1077'-1081', 1053'-1057', 1037'-1041', 985'-989', 946'-950'. All 4 spf.						
Set packer @ 854'. Stimulate: 25,000# 20/40 & 57,000# 12/20 Sand with 295,000 sef N2 70 Quality foam.						
Set packer @ 854	. Stimulate: 25,000# 20/4	10 & 57,000	0# 12/20 Sand with	295,000 scf N2 70	Quality foam.	
5/17-25/00 Clean out well to 2	569'. Ran After Frac Lo	o (Pattersor	n) Ran tuhing & ro	de Return well to	nraduction	
	oo i itali i iito Eo	5 (1 attersor	i). Rail tabilig & Po	ds. Return wen to	production.	
I hereby certify that the information a	above is true and comple	te to the be	st of my knowledg	e and belief.		
for the	DAAA					
SIGNATURE SOL 2.	TELLY TITLE	WELL S	ITE SUPERVISOR	RDATE09	/15/00	
Type or print name: JOEL L. PETTIT Telephone No.: (505) 445-4620						
Type or print name: JOEL L. PETTIT Telephone No.: (505) 445-4620 (This space for State use)						
$\langle \mathcal{S} \mathcal{S} \rangle$						
APPPROVED BY TITLE TITLE DATE 9/25/00						
Conditions of approval, if any:						
11 / 2 //						