District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION

St	nmor	to	Appro	opriate	Dis	strict	Offi	ice
						5	Copi	ies

1000 Rio Brazo	,			0	40 South Pag	~=			J. C.
1040 6				Sar	nta Fe, NM 8	87505			5 C
2040 South Pac									ENDED REP
	K	EQUES	T FOR A	LLOWAB	LE AND A	UTHORIZAT	ION TO TR	ANSPORT	
			Operator (iaine and Address	5			² OGRID Num	ber
		2		ATON, L.L.	C.			180514	
		DAT		BOX 190	_				
		KAT	ON, NEW	MEXICO	87740				
								³ Reason for Filing	Code
4 A	PI Number			· <u> </u>	5 Pool Na			NW	
30 -	007-2012	5	Stockble	field Co	Pool Na	atou-Veri			Pool Code
⁷ Property Code			CICODIC	TIELUI CE	* Property	Nome	nejo Gas		
	26648				VPR "A			, v	Vell Number
\cdot 10 S	Surface 1	Location							11
l or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	
Н	2	31N	19E		1597'	FNL	1226'	FEL	County
11 B	ottom F	Tole Loc	ation	<u></u>	<u></u>	_1	1220	FEL	COLFAX
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	15.46	1	
Н	2	31N	19E		1597'	FNL	Feet from the 1226'	East/West line	County
² Lse Code	13 Producin	g Method Co	de 14 Gas	Connection Date	¹⁵ C-129 Peri		16 C-129 Effective D	FEL VIG	COLFAX
P		P		09/22/99			© 129 Effective E	ate (-)	129 Expiration Dat
. Oil and	d Gas T	ransport	ers						
18 Transporter	r Jus 1		Transporter N	Vame	²⁰ PC	OD 110.0			
OGRID			and Address		P	OD ²¹ O/G G	1	POD ULSTR Loc	
180514		SON	NAT RATON,	L.L.C.	1200		 	and Description	ı
			P.O. BOX 19		2824	102 6			
		KATON	I, NEW MEXI	CO 87740					
. Produce	ed Wate	er							
. Produce		er			²⁴ POD UI	LSTR Location and D	escription		
		er			²⁴ POD UI	LSTR Location and D	escription		
²³ POI	D				²⁴ POD UI	LSTR Location and D	escription		
Well Co	ompletio	n Data	eady Date	2:					
²³ POI	ompletio	on Data	eady Date 9/22/99	- 1	²⁴ POD UI	²⁴ PBTD	²⁹ Perforatio		³⁰ DHC, MC
Well Co Spud Da 08/06/99	ompletio	on Data	9/22/99	2	7 TD 590'	²⁴ PBTD 2569'	¹⁹ Perforatio 1203'-1475		³⁶ DHC, MC
Well Co Spud Da 08/06/99	ompletio	on Data	9/22/99	2 asing & Tubing Si	7 TD 590'	²⁸ PBTD 2569 ³ ³³ Depth Set	¹⁹ Perforatio 1203'-1475		
Well Co Spud Da 08/06/99	ompletio	on Data	9/22/99	asing & Tubing Si 8 5/8"	7 TD 590'	²⁸ PBTD 2569' ³³ Depth Set 349'	¹⁹ Perforatio 1203'-1475	,	Cement
Well Co Spud Da 08/06/99	ompletion Hole Size	on Data	9/22/99	2 asing & Tubing Si	7 TD 590'	²⁴ PBTD 2569' ²³ Depth Set 349' 2570'	¹⁹ Perforatio 1203'-1475	34 Sacks	Cement 0
Well Co Spud Da 08/06/99	ompletion Hole Size	on Data	9/22/99	2 asing & Tubing Si 8 5/8" 5 ½"	7 TD 590'	²⁸ PBTD 2569' ³³ Depth Set 349'	¹⁹ Perforatio 1203'-1475	³⁴ Sacks (Cement 0
²³ POI Well Co ²⁵ Spud Da 08/06/99	ompletion ate Hole Size 11" 7 7/8"	on Data	9/22/99	2 asing & Tubing Si 8 5/8" 5 ½"	7 TD 590'	²⁴ PBTD 2569' ²³ Depth Set 349' 2570'	¹⁹ Perforatio 1203'-1475	³⁴ Sacks (Cement 0
²³ POI Well Co ²⁵ Spud Da 08/06/99	ompletion Hole Size 11" 77/8"	on Data	9/22/99 ³² Ca	2 asing & Tubing Si 8 5/8" 5 ½" 2 7/8"	7 TD 590' ize	²⁸ PBTD 2569' ³³ Depth Set 349' 2570' 1509'	²⁹ Perforatio 1203'-1475	34 Sacks 6 10 30	Cement 0 0
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Well Co Spud Da 08/06/99	ompletionate Hole Size 11" 77/8"	on Data 26 R 50 S 60 60 60 60 60 60 60 60 60	32 Ca 32 Ca very Date 1/99	2 asing & Tubing Si 8 5/8" 5 ½" 2 7/8"	7 TD	²⁴ PBTD 2569' ³³ Depth Set 349' 2570' 1509'	³⁹ Perforatio 1203'-1475	34 Sacks 10 300	Cement 0 0 Csg. Pressure 7 psi
Well Co 25 Spud Da 08/06/99 21 F 7 Well Te 23 Date New (ompletionate Hole Size 11" 77/8" est Data	36 Gas Deli- 10/01	9/22/99 32 Ca very Date 1/99 Dil	2 asing & Tubing Si 8 5/8" 5 ½" 2 7/8" 37 Test D 09/28/9 43 Wate 250	7 TD	²⁸ PBTD 2569' ³³ Depth Set 349' 2570' 1509'	²⁹ Perforatio 1203'-1475	34 Sacks 10 300	Cement 0 0 Csg. Pressure 7 psi
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Printed Name

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