

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20127

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other COALBED METHANE

2. Name of Operator

SONAT RATON, LLC

8. Well No. 13

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter J : 1760' feet from the SOUTH line and 1950' feet from the EAST line

Section 35 Township 32N Range 19E NMPM COFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8281' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CEMENT SQUEEZES ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/00 MIRU Leed Rig #94. POOH with rods and rotor. TOH with tubing, stator, and no-turn tool. Patterson perforated the Vermejo intervals: 2382'-2386'; 2420'-2425'; 2441'-2445' with 4 SPF with a 4" casing gun with 19 gram charges making 52-.48" diameter holes. RDMO Patterson and will wait on Halliburton's frac liner.

1/25/00 Pick up Halliburton's frac liner and TIH. Set frac liner from 2196'-2368'. TIH with tubing and packer and set the packer at 1982'. Halliburton frac'd the interval 2382'-2445' with 25,000 lbs of 20/40 mesh sand; 75,000 lbs of 12/20 mesh sand; and 628,000 SCF of nitrogen. Shut well in for 2 hrs and flowed back to the pit on a 20/64" choke.

1/26/00 Well flowing to the pit.

1/27/00 Killed well with 35 bbls of fresh water. TOH with tubing and packer. Retrieved the frac liner. Bailed sand from 2473' to 2564'. Patterson ran the "After Frac" Log.

1/28/00 TIH with bailer and clean out from 2538' to 2564'. Run the production strings (tubing & rods). Place well on production. Pumping well to the pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE SR. PETROLEUM ENGINEER DATE 03/20/00

Type or print name: DON LANKFORD

Telephone No.: (505) 445-4621

(This space for State use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 3/30/2K

Conditions of approval, if any: