

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-007-20128</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

|                                                                                                                                                                                                                                                                                                            |                                                                  |                                                             |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                                                                                                     |                                                                  | 7. Lease Name or Unit Agreement Name:<br><br><b>VPR 'A'</b> |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>COALBED METHANE</b>                                                                                                                                                                                       |                                                                  |                                                             |
| 2. Name of Operator<br><b>EL PASO ENERGY RATON, LLC</b>                                                                                                                                                                                                                                                    | 8. Well No. <b>15</b>                                            |                                                             |
| 3. Address of Operator<br><b>P.O. BOX 190; RATON, NM 87740</b>                                                                                                                                                                                                                                             | 9. Pool name or Wildcat<br>Stubblefield Canyon Raton-Vermejo Gas |                                                             |
| 4. Well Location<br><br>Unit Letter <b>E</b> : <b>1900'</b> feet from the <b>NORTH</b> line and <b>551'</b> feet from the <b>WEST</b> line<br><br>Section <b>29</b> Township <b>32N</b> Range <b>20E</b> NMPM COLFAX County<br><br>10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>8056' (GR)</b> |                                                                  |                                                             |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Recompletion** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/10/02 HES perf'd 1<sup>st</sup> stage - 2252'- 2256', 2265'- 2267' 3 SPF 16 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 4.8 bbls HCL acid with 20,660 lbs 16/30 Brady sand at 10.2 bpm, ATP 2380 psi, ISIP 484 psi.  
07/14/02 HES perf'd 2<sup>nd</sup> stage - 2192'- 2196' 3 SPF 11 Holes  
HES frac'd 2<sup>nd</sup> stage - Pumped 5.2 bbls HCL acid with 50,260 lbs 16/30 Brady sand at 8.4 bpm, ATP 2060 psi, ISIP 676 psi.  
HES perf'd 3<sup>rd</sup> stage - 2042'- 2046' 3 SPF 11 Holes  
HES frac'd 3<sup>rd</sup> stage - Pumped 4.2 bbls HCL acid with 6,830 lbs 16/30 Brady sand at 8.1 bpm, ATP 3798 psi, ISIP 3337 psi.  
HES perf'd 4<sup>th</sup> stage - 1298'- 1300', 1308'- 1310' 3 SPF 13 Holes  
HES frac'd 4<sup>th</sup> stage - Pumped 5.1 bbls HCL acid with 40,080 lbs 16/30 Brady sand at 10.5 bpm, ATP 3120 psi, ISIP 720 psi.  
HES perf'd 5<sup>th</sup> stage - 1149'- 1152' 3 SPF 8 Holes  
HES frac'd 5<sup>th</sup> stage - Pumped 7.3 bbls HCL acid with 39,760 lbs 16/30 Brady sand at 8.5 bpm, ATP 2317 psi, ISIP 476 psi.  
HES perf'd 6<sup>th</sup> stage - 943'- 945' 3 SPF 5 Holes  
HES frac'd 6<sup>th</sup> stage - Pumped 2.6 bbls HCL acid with 20,440 lbs 16/30 Brady sand at 8.5 bpm, ATP 3641 psi, ISIP 1953 ps.  
07/15/02 HES perf'd 7<sup>th</sup> stage - 917'- 919' 3 SPF 5 Holes  
HES frac'd 7<sup>th</sup> stage - Pumped 2.4 bbls HCL acid with 20,090 lbs 16/30 Brady sand at 8.3 bpm, ATP 2536 psi, ISIP 428 psi.  
HES perf'd 8<sup>th</sup> stage - 881'- 883', 890'- 892' 3 SPF 10 Holes  
HES frac'd 8<sup>th</sup> stage - Pumped 4.8 bbls HCL acid with 40,600 lbs 16/30 Brady sand at 10.6 bpm, ATP 3501 psi, ISIP 561 psi.  
HES perf'd 9<sup>th</sup> stage - 722'- 725' 3 SPF 8 Holes  
HES frac'd 9<sup>th</sup> stage - Pumped 4.8 bbls HCL acid with 40,570 lbs 16/30 Brady sand at 8.5 bpm, ATP 2518 psi, ISIP 291 psi.  
HES perf'd 10<sup>th</sup> stage - 644'- 647' 3 SPF 8 Holes  
HES frac'd 10<sup>th</sup> stage - Pumped 4.8 bbls HCL acid with 30,200 lbs 16/30 Brady sand at 8.5 bpm, ATP 2637 psi, ISIP 367 psi.  
07/19/02 Run production equipment back in hole. Well is ready to be placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/16/02

Conditions of approval, if any: