Submit 3 Copies To Appropriate District Office	State of New		Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and	Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION		30-007-20128
811 South First, Artesia, NM 87210 District III	trict III 2040 South Pacheco Santa Fe, NM 87505		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR 'A'
1. Type of Well: Oil Well □ Gas Well □ Other COALBED METHANE			
2. Name of Operator			8. Well No. 15
SONAT RATON, LLC 3. Address of Operator		9. Pool name or Wildcat	
	190; RATON, NM 87740		Stubblefield Canyon Raton-Vermejo Gas
4. Well Location			
Unit Letter_E:1900'feet from theNORTH line and551'feet from theWESTline			
Section 29 Township 32N Range 20E NMPM COFAX County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8056' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		SEQUENT REPORT OF: K ■ ALTERING CASING □	
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WOR	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS] COMMENCE DRI	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AT CEMENT JOB	ND
OTHER:] OTHER: CEMEN	IT SQUEEZES
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/04/99 MIRU Leed Rig #95. Lay down rods and tubing.			
11/05/99 Perforated 2191'-2197' (6') 4 SPF (2448" diameter holes). TIH with packer and tubing and set the packer at 2170'.			
11/08/99 Maverick acidized with 1000 gallons of 7 1/2% HCL acid. Swabbed back 40 bbls of load. 11/09/99 Checked the fluid level (1900'). Ran production equipment and placed well on production.			
11/09/99 Checked the finid level (1900). Kan production equipment and placed wen on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DR La W	TITLES	SR. PETROLEUM ENGI	NEERDATE01/10/00
Type or print name: DON LANKFORD Telephone No.: (505) 445-4621			
(This space for State use)			
APPPROVED BY TY ENGLISH DISTRICT SUPERVISOR DATE 1/31/00			
Conditions of approval, if any:			