<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

rict IV	Ru., Azice,	, NM 87410		2040 Sant	a Fe. NM	1 875	05				ACMOED BERODS
	neco Santa I	Fe, NM 87505									MENDED REPORT
) Godin I dell	RE	QUEST F	OR AL	LOWABL	E AND	AUT	HORIZ	ATIO	N TO TRA	NSPORT	<u> </u>
		EL PASO E	perator nam ENERGY	e and Address RATON,						² OGRID No 18051	umper
		RATON	P.O. BO N. NEW 1	MEXICO 8	37740					³ Reason for Fi	iling Code
										CH CH	
4 AF	PI Number				5 Poo	ol Name					Pool Code 96970
30 - 007-20128			Stubblefield Canyon Raton - Vermejo Gas								
	operty Code					erty Nan	ne				⁹ Well Number 15
10 C	24648				VP	'R "A"					13
2	Surface L	OCALION Township	Range	Lot.Idn	Feet from the		North/Sout	h Line	Feet from the	East/West lin	ne County
E	29	32N	20E		1900'		FNL		551'	FWL	COLFAX
11 E	Bottom H	Iole Locati	ion								
or lot no.	Section	Township	Range 20E	Lot Idn	Feet from the		North/Sout FNI		Feet from the 551'	East/West lin	ne County COLFAX
E Lse Code	29 13 Producin	g Method Code		Connection Date			Number		⁶ C-129 Effective I	Date	17 C-129 Expiration Date
P	i	P		09/22/99							
. Oil an	nd Gas T	ransporter						31		" non vir om	
" Transport	ter		19 Transporter Name and Address			²⁰ POI 282410	l l			22 POD ULSTR Location and Description	
			O ENERGY RATON, L.L.C.			2024100					
		RATON,	P.O. BOX 19 NEW MEXI	0 CO 87740) 		
							7 19		3		
							<u>_</u>				
	Ì										
/ Produ	uced Wa	ter						2			
	uced Wa	iter			24	POD UI	LSTR Locati	on and I	Description		
		iter			24	POD UI	LSTR Locati	on and I	Description		
. Well (POD Complet	ion Data				POD UI					M DUC MC
. Well (POD Complet	ion Data	eady Date 9/22/99		¹⁷ TD 2394'	POD UI	LSTR Locati 28 PBT 2385	D	Description 29 Perfor 2252'-		[™] DHC, MC
. Well (POD Complet: d Date 21/99	ion Data	9/22/99	Casing & Tubin	¹⁷ TD 2394'	POD UI	²⁸ PBT 2385	D	²⁹ Perfor 2252'	2256'	³⁴ DHC, MC
. Well (POD Complet	ion Data	9/22/99	8 5/8"	¹⁷ TD 2394'	POD UI	²⁸ PBT 2385	D Depth S 351'	²⁹ Perfor 2252'	2256'	Sacks Cement
. Well (Complet: d Date 21/99 31 Hole Size	ion Data	9/22/99		¹⁷ TD 2394'	POD UI	²⁸ PBT 2385	D Depth S	²⁹ Perfor 2252'	2256'	³⁴ Sacks Cement
. Well (Complet. d Date 21/99 " Hole Size 11"	ion Data	9/22/99	8 5/8" 5 1/4"	¹⁷ TD 2394'	POD UI	²⁸ PBT 2385	Depth S 351' 2386'	²⁹ Perfor 2252'	2256'	Sacks Cement
. Well (³³ Spuc 07/2	Complet: d Date 21/99 31 Hole Size 11" 7 7/8"	ion Data	9/22/99	8 5/8" 5 ¼" 2 7/8"	¹⁷ TD 2394' ng Size	POD UI	²⁸ PBT 2385	Depth S 351' 2386' 2273'	²⁹ Perfor 2252' et	22256'	³⁴ Sacks Cement 100 250
. Well (Complet: d Date 21/99 31 Hole Size 11" 7 7/8"	ion Data R S Ata Gas Del	9/22/99 32 livery Date	8 5/8" 5 ½" 2 7/8"	i ⁷ TD 2394 [,] ig Size	POD UI	²⁸ PBT 2385	Depth S 351' 2386' 2273'	²⁹ Perfor 2252' et	2256'	Sacks Cement
. Well ("Spuce of the state o	Complet: d Date 21/99 31 Hole Size 11" 7 7/8"	ion Data R 9 Ata Gas Del 10/0	9/22/99	8 5/8" 5 ½" 2 7/8"	¹⁷ TD 2394' ng Size	POD UI	³⁸ PBT 2385 ³⁹ Test Ler 24 ⁴⁴ Gas	Depth S 351' 2386' 2273'	²⁹ Perfor 2252 ¹ -2	22256'	Sacks Cement 100 250 Csg. Pressure 7 psi Test Method
. Well ("Spuce of 1/2 "Spuce of 1/2 I. Well "Date of 1/2 "Chole	Complet: d Date 21/99 Thole Size 11" 77/8" Test Da New Oil	ion Data R Gas Del 10/0	9/22/99 32 livery Date 01/99 Oil	8 5/8" 5 ½" 2 7/8" 37 T 09	17 TD 2394' ng Size est Date 9/28/99 Water 78	POD UI	³⁸ PBT 2385 33 Test Ler 24 44 Gas TSTM	Depth S 351' 2386' 2273'	29 Perfor 2252:-: et 27 Tbg.	Pressure	Sacks Cement 100 250 "Csg. Pressure 7 psi "Test Method P
Well ("Spuc 07/2 I. Well "Date !	Complet: d Date 21/99 31 Hole Size 11" 7 7/8" 1 Test Da New Oil	ion Data R 9 Ata Gas Del 10/0	9/22/99 32 livery Date 01/99 Oil	8 5/8" 5 1/4" 2 7/8" 37 T 09 43	ag Size est Date 0/28/99 Water 78 complied with	POD UI	³⁸ PBT 2385 ³⁹ Test Ler 24 ⁴⁴ Gas	Depth S 351' 2386' 2273'	²⁹ Perfor 2252 ¹ -2	Pressure	Sacks Cement 100 250 *** Csg. Pressure 7 psi *** Test Method P
I. Well Well Well Thereby certified that the infind belief.	Complet: d Date 21/99 31 Hole Size 11" 7 7/8" L Test Da New Oil ke Size ify that the rul formation give	ata See Gas Del 10/0 Gas of the Oil Corn above is true at	livery Date 01/99 Oil	8 5/8" 5 1/4" 2 7/8" 37 T 09 43	ag Size est Date 0/28/99 Water 78 complied with	Approve	³⁸ Test Ler 24 ⁴⁴ Gas TSTM	Depth S 351' 2386' 2273'	29 Perfor 2252:-: et 27 Tbg.	Pressure	Sacks Cement 100 250 *** Csg. Pressure 7 psi *** Test Method P
I. Well 35 Date No. 1 hereby certified that the infinite displanture:	Complet: d Date 21/99 31 Hole Size 11" 7 7/8" I Test Da New Oil ke Size ify that the rul formation give	ata Second Seco	livery Date 01/99 Oil	8 5/8" 5 1/4" 2 7/8" 37 T 09 43	ag Size est Date 0/28/99 Water 78 complied with		³⁸ Test Ler 24 ⁴⁴ Gas TSTM	Depth S 351' 2386' 2273'	29 Perfor 2252:-: et 27 Tbg.	Pressure	Sacks Cement 100 250 *** Csg. Pressure 7 psi *** Test Method P
I. Well I Spuce 07/2 I. Well Thereby certial that the inferior dependence of the control of t	Complet: d Date 21/99 31 Hole Size 11" 7 7/8" I Test Da New Oil ke Size ify that the rul formation give	ion Data Ata Ata Gas Del 10/0 Gusta true at Laccustory FORD	livery Date 01/99 Oil	8 5/8" 5 1/4" 2 7/8" 37 T 09 43	ag Size est Date 0/28/99 Water 78 complied with	Approve	Test Ler 24 " Gas TSTM O ed by:	Depth S 351' 2386' 2273'	29 Perfor 2252:-: et 27 Tbg.	Pressure	Sacks Cement 100 250 "Csg. Pressure 7 psi "Test Method P
Well ("Spuce of the special of the	Complet: d Date 21/99 31 Hole Size 11" 7 7/8" I Test Da New Oil ke Size ify that the rul formation give	ion Data Ata Ata Gas Del 10/0 Gusta true at Laccustory FORD	livery Date 01/99 Oil nservation Divind complete t	8 5/8" 5 ½" 2 7/8" 37 T 09 45 vision have been to the best of my	ag Size est Date 0/28/99 Water 78 complied with	Approve Title:	Test Ler 24 " Gas TSTM O ed by:	Depth S 351' 2386' 2273'	29 Perfor 2252:-: et 27 Tbg.	Pressure	Sacks Cement 100 250 "Csg. Pressure 7 psi "Test Method P
Well ("Spuce of the special of the	Complet: d Date 21/99 31 Hole Size 11" 7 7/8" I Test Da New Oil ke Size ify that the rul formation give DON LANK. TROLEUM E	ion Data Ata Gas Del 10/0 a Les of the Oil Corn above is true at Lack FORD ENGINEER	livery Date 01/99 Oil Inservation Divind complete to 1/99 Phone: (8 5/8" 5 ½" 2 7/8" 37 T 09 6 vision have been to the best of my	est Date b/28/99 Water 78 complied with knowledge	Approve Title:	Test Ler 24 4 Gas TSTM O ed by: DIS	Depth S 351' 2386' 2273' agth	Perfor 22522-2 et "Tbg. "Tbg. ONSERVA"	Pressure TION DI	Sacks Cement 100 250 "Csg. Pressure 7 psi "Test Method P
Well ("Spuce of the special of the	Complet: d Date 21/99 31 Hole Size 11" 7 7/8" I Test Da New Oil ke Size ify that the rul formation give DON LANK. TROLEUM E	ion Data Rata Ata Gas Del 10/0 Gusta of the Oil Core on above is true at Lacute FORD INGINEER	livery Date 01/99 Oil nservation Divind complete t Phone: (8 5/8" 5 ½" 2 7/8" 37 T 09 6 vision have been to the best of my	est Date b/28/99 Water 78 complied with knowledge	Approve Title:	Test Ler 24 4 Gas TSTM O ed by: DIS	Depth S 351' 2386' 2273'	Perfor 22522-2 et "Tbg. "Tbg. ONSERVA"	Pressure TION DI	Sacks Cement 100 250 Csg. Pressure 7 psi Test Method P VISION