Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-007-20129**

5. Indicate Type of Lease STATE ☐ FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **VPR 'A'**

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator **EL PASO ENERGY RATON, LLC**

8. Well No. **16**

3. Address of Operator **P.O. BOX 190; RATON, NM 87740**

9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

4. Well Location

Unit Letter M : 1028' feet from the South line and 1075' feet from the West line

Section 29 Township 32N Range 20E NMPM COLFAX County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **8272'** (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: **Recompletion** ■	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/11/02 HES perf'd 1st stage - 2448'- 2452', 2461'- 2164' 3 SPF 19 Holes
HES frac'd 1st stage - Pumped 7.1 bbls HCL acid with 5,920 lbs 16/30 Brady sand at 9.4 bpm, ATP 2983 psi, ISIP 481 psi.
HES perf'd 2nd stage - 2384'- 2390' 3 SPF 17 Holes
HES frac'd 2nd stage - Pumped 7.1 bbls HCL acid with 61,680 lbs 16/30 Brady sand at 8.2 bpm, ATP 2069 psi, ISIP 1289 psi.
HES perf'd 3rd stage - 2350'- 2354' 3 SPF 11 Holes
HES frac'd 3rd stage - Pumped 3.6 bbls HCL acid with 31,630 lbs 16/30 Brady sand at 8.3 bpm, ATP 2606 psi, ISIP 1471 psi.
07/12/02 HES perf'd 4th & 5th stage - 2252'- 2257' 3 SPF 14 Holes & 2236'- 2242' 3 SPF 11 Holes
HES frac'd 4th & 5th stage - Pumped 12.6 bbls HCL acid with 99,600 lbs 16/30 Brady sand at 10.6 bpm, ATP 2491 psi, ISIP 696 psi.
HES perf'd 6th stage - 1048'- 1051' 3 SPF 8 Holes
HES frac'd 6th stage - Pumped 4.4 bbls HCL acid with 40,700 lbs 16/30 Brady sand at 8.4 bpm, ATP 2929 psi, ISIP 620 psi.
HES perf'd 7th stage - 914'- 916' 3 SPF 5 Holes
HES frac'd 7th stage - Pumped 2.4 bbls HCL acid with 20,500 lbs 16/30 Brady sand at 8.5 bpm, ATP 2798 psi, ISIP 650 psi.
HES perf'd 8th stage - 890'- 894' 3 SPF 11 Holes
HES frac'd 8th stage - Pumped 3.2 bbls HCL acid with 40,100 lbs 16/30 Brady sand at 8.5 bpm, ATP 2110 psi, ISIP 521 psi.
07/13/02 HES perf'd 9th stage - 772'- 775' 3 SPF 8 Holes
HES frac'd 9th stage - Pumped 1.5 bbls HCL acid with 570 lbs 16/30 Brady sand at 8.4 bpm, ATP 3794 psi, ISIP Screened out.
HES perf'd 10th stage - 737'- 739' 3 SPF 5 Holes
HES frac'd 10th stage - Pumped 1.9 bbls HCL acid with 2,320 lbs 16/30 Brady sand at 8.2 bpm, ATP 3188 psi, ISIP Screened out.
HES perf'd 11th stage - 675'- 678' 3 SPF 8 Holes
HES frac'd 11th stage - Pumped 2.4 bbls HCL acid with 19,000 lbs 16/30 Brady sand at 8.5 bpm, ATP 3041 psi, ISIP Screened out
HES perf'd 12th stage - 592'- 595', 609'- 612' 3 SPF 16 Holes
HES frac'd 12th stage - Pumped 9.9 bbls HCL acid with 71,300 lbs 16/30 Brady sand at 10.2 bpm, ATP 3226 psi, ISIP 456 psi.
07/17/02 Run production equipment back in hole. Well is ready to be placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 8/16/02

Conditions of approval, if any: