Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 30-007-20130 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. I ease Name or Unit Agreement Name OIL WELL GAS WELL COALBED METHANE VPR 'A' b. Type of Completion: WORK DEEPEN WELL 2. Name of Operator 8. Well No. 17 SONAT RATON, LLC 3. Address of Operator 9. Pool name or Wildcat P.O. BOX 190, RATON, NM 87740 4. Well Location Unit Letter H Feet From The NORTH Line and 930' ___ Feet From The ___EAST__ Township 32N Range **NMPM** COLFAX County 10. Date Spudded 11, Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF, RB, RT, GR, etc.) 14. Elev. Casinghead 07/18/99 07/20/99 09/22/99 8063' (GR) 8062' (GR) 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Cable Tools Rotary Tools 2392 2383 Zones? Drilled By NONE 0 - TD 19. Producing Interval(s), of this completion - 1 op, Bottom, Name 20. Was Directional Survey Made 2267'-2271', 2209'-2211', 2216'-2218'; 2191' 2195' 2047'-2051'; 2078'-2083 **VERMEJO COALS** 22. Was Well Cored 21. Type Electric and Other Logs Run INDUCTION LOG; COMPENSATED DENSITY LOG; CBL NO 23. **CASING RECORD** (Report all strings set in well) CEMENTING RECORD CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE AMOUNT PULLED 8 5/8" 23 351' 11" 100 **NONE** 5 1/2" 15.50 2385 7 7/8" 275 NONE LINER RECORD TUBING RECORD 25. SIZE TOP BOTTOM SACKS CEMENT | SCREEN PACKER SET SIZE DEPTH SET 2 7/8" 2272 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 2267'-2271' 2047'-2051 SHOT 4 SPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 20781-2083 .48" DIA. HOLES 2209'-2211' 2047'-2271' 1500 gals of 7 ½ % HCL; 142,000 lbs of 20/40; 2216'-2218' 80 HOES TOTAL 90,000 lbs 0f 16/30; 1,568,000 scf of N2. 2191'-2195 (70 quality foam) **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 30-N-095 PC PUMP PRODUCING 10/01/99 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period **TSTM** 125 9/27/99 Oil - Bbl. Flow Tubing Casing Pressure Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate **TSTM** 125 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By LARRY CASEY USED FOR FUEL AND VENTED THE N2

Signature Printed Name DON

DON LANKFORD

31 I hereby certify that the information shows on both sides of this form as true and complete to the best of my knowledge and belief

Title SR. PETROLEUM ENGINEER Date 09/30/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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