

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR 'A'
8. Well No. 43
9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator
EL PASO ENERGY RATON, LLC

3. Address of Operator
P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter **I** : **1771'** feet from the **South** line and **1248'** feet from the **East** line

Section **3** Township **31N** Range **19E** NMPM **COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8394' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Recompletion** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1105. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/21/02 HES perf'd 1st stage - 1232'- 1237', 1254'- 1256', 1281'- 1289', 1301'- 1304' 3 SPF 50 Holes
HES frac'd 1st stage - Pumped 16.7 bbls HCL acid with 143,670 lbs 16/30 Brady sand at 13.3 bpm ATP 4597 psi, ISIP 589 psi.
07/22/02 HES perf'd 2nd stage - 1056'- 1058', 1070'- 1072', 1090'- 1097', 1123'- 1126', 1153'- 1155' 3 SPF 43 Holes
HES frac'd 2nd stage - Pumped 15.5 bbls HCL acid with 130,400 lbs 16/30 Brady sand at 16.0 bpm, ATP 772 psi, ISIP 650 psi.
HES perf'd 3rd stage - 826'- 829' 3 SPF 8 Holes
HES frac'd 3rd stage - Pumped 4.8 bbls HCL acid with 39,870 lbs 16/30 Brady sand at 8.3 bpm, ATP 1236 psi, ISIP 1008 psi.
HES perf'd 4th stage - 618'- 620' 3 SPF 5 Holes
07/27/02 HES frac'd 4th stage - Pumped 3.5 bbls HCL acid with 30,170 lbs 16/30 Brady sand at 8.2 bpm, ATP 870 psi, ISIP 405 psi.
Run production equipment back in hole. Well is ready to be placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/05/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 8/16/02

Conditions of approval, if any: