

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20136

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER_COALBED METHANE _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER: _____

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190, RATON, NM 87740

4. Well Location

Unit Letter I : 1771' Feet From The SOUTH Line and 1248' Feet From The East Line

Section 03 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded 01/26/00	11. Date T.D. Reached 02/11/00	12. Date Compl. (Ready to Prod.) 07/09/00	13. Elevations (DF, RB, RT, GR, etc.) 8394'	14. Elev. Casinghead 8394'
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15. Total Depth 2585'	16. Plug Back T.D. 2519'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom,
1056'-2429' VERMEJO COALS

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

22. Was Well Cored
NO

Shallow Focussed Electric, Compensated Density, After Frac, CBL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	360'	11"	360 sx	NONE
5 1/2"	17	2557'	7 7/8"	325 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2453'	N/A

26. Perforation record (interval, size, and number)

1056'-1058', 1070'-1072', 1090'-1093', 1094'-1097', 1123'-1126', 1127'-1129', 1153'-1155', 1232'-1237', 1254'-1256', 1281'-1285', 1286'-1289', 1301'-1304', 1340'-1342', 1346'-1348', 1366'-1368', 1388'-1390', 1438'-1440', 1461'-1463', 1469'-1471', 1502'-1504', 2228'-2230', 2293'-2298', 2306'-2308', 2358'-2361', 2370'-2372', 2427'-2429' VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1056' - 2429'	85,200 lbs. 20/40 sand
	127,300 lbs. 12/20 sand

28. PRODUCTION

Date First Production 06/25/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5/2" casing	Well Status (Prod. or Shut-in) Prod.
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Ebl.	Gas - Oil Ratio
07/09/00	24 hrs.	full 2"		0	62	62	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	12		0	62	62	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By
L. Casey

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Ruth Luchsich*

Printed Name RUTH LUKSICH Title FACILITY PROD. SPEC. Date 09/07/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefer
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todillo
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

OIL OR GAS SANDS OR ZONES

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Ozite
T. Granite
T. Raton - Surface - 2050
T. Vermejo - 2238 - 250
T. Trinidad - ~~2238~~ 2510 -
T. Pierre -

No. 1, from.....to.....feet.....	No. 2, from.....to.....feet.....	No. 3, from.....to.....feet.....
Include data on rate of water inflow and elevation to which water rose in hole.		
IMPORTANT WATER SANDS		
No. 1, from.....to.....	No. 2, from.....to.....	No. 3, from.....to.....
No. 4, from.....to.....		
(Attach additional sheet if necessary)		
From	To	Thickness In Feet
Lithology		

LITHOLOGY RECORD