

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20136
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Sonat Raton, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit <u>I</u> : <u>1771'</u> feet from the <u>SOUTH</u> line and <u>1248'</u> feet from the <u>East</u> line Section <u>03</u> Township <u>31N</u> Range <u>19E</u> NMPM COLFAX County		8. Well No. <u>43</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8394'GL		9. Pool name or Wildcat

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/26/00: Spud @ 1:00 p.m. Drill 11" hole to 365'. Run 17 jts of 8 5/8" and set at 360'. Cement with 125 sks of Midcon plus additives. Circulated 8 bbls of slurry to surface. WOC 4 hrs.

1/27/00: WOC 4 hrs. Drill 7 7/8" hole to 2585'.

1/28/00: Log from 2580 to 300'. Run 5 1/2" casing. Set & cement at 2557'. Cemented with 325 sacks of Midcon 2 plus additives. No cement to surface.

2/10/00: Run CBL. TOC = 1430'.

2/22/00: Perf @ 1410'. Pump 150 sx Midcon 2 +adds. 6 bbls cement to surface.

3/12/00: RU WO Rig. Drill out cement from 1305' to 1415'. TIH to 2540'.

3/13/00: Displace hole with clean water. Test squeeze to 2000 psi. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Sr. Petroleum Engineer DATE 4/22/00

Type or print name Donald R. Lankford

Telephone No. (505)445-4621

(This space for State use)

APPROVED BY Ry Johnson TITLE DISTRICT SUPERVISOR DATE 5/10/00

Conditions of approval, if any: