

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20138

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Coalbed Methane

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

7. Lease Name or Unit Agreement Name
VPR 'A'

8. Well No. 29

3. Address of Operator
PO Box 190, Raton, New Mexico 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter C : 1021' Feet From The NORTH Line and 1380' Feet From The WEST Line

Section 02 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded 02/06/00 11. Date T.D. Reached 03/29/00 12. Date Compl. (Ready to Prod.) 06/09/00 13. Elevations (DF& R(B. RT, GR, etc.) 8409' 14. Elev. Casinghead 8409'

15. Total Depth 2585' 16. Plug Back T.D. 2390' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0-TD 20. Cable Tools none

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Compensated Photo Density, Array Induction Shallow Focused, CBL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	332'	11"	125 sx	None
5 1/2"	15.5	2375"	7 7/8"	125 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2360'	N/A

26. Perforation record (interval, size, and number)
1149'-1157', 1171'-1178',
1260'-1264', 1280'-1284', 1338'-1342', 1348'-1352',
1428'-1432', 1486'-1490', 1501'-1505', 1555'-1559, 1592'-1596'
2348'-2352', 2375'-2585' All 4SPF

VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1149' - 2352' 251,300 lbs. 20/40 sand
80# Delta 140 w/ Sandwedge

28. PRODUCTION


Date First Production 09/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/095 PC pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 07/14/00	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 38	Water - Bbl. 471	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 4.8	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 38	Water - Bbl. 471	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Larry Casey

Sold, used for fuel

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Ruth Luksich Title Facility Production Spec. Date: 09/08/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton – Surface – 452'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo – 452' – 2287'
T. Tubb	T. Delaware Sand	T. Todilto	Trinidad 2287'
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology