District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

000 Rio Braz	zos Rd., Azt	iec, NM 8/410	,	Sar	ıta Fe. N	01202				
istrict IV MO South Pa	acheco Sant	a Fe, NM 875	05							AMENDED REP
.v South Fa				LLOWAR	LEAND	ATITHOD	17 A TI	ON TO TR		
<del></del>			Operator n	ame and Address	s ATTE	MOTHOR	IZA II	T	OGRID 1	
		EL PAS		GY RATON	, L.L.C.				1805	
				BOX 190						
		RATO	N, NEW	MEXICO	87740					
									3 Reason for I	iling Code
4 A	API Number	T	<del></del>		5 Pc	ool Name			NW	
				5		inyon – Vermejo (	Gas			Pool Code
	007-2013	- 1								96970
<sup>7</sup> Property Code 24648			<sup>8</sup> Property Name VPR "A"						<sup>9</sup> Well Number	
10		Location			VP	'R "A"		· · · · · · · · · · · · · · · · · · ·		30
	Section Section	Location	Range	Lot.Idn	Feet from the	N==41-/6		Tr	1	
к	34	32N	19E	Lottiun	1530		South Line SL	Feet from the	East/West lin	County
11 1	Pottom L				1330			1564'	FWL	COLFAX
or lot no.	Section F	Hole Local	Range	Lot Idn	Feet from the	o Noveleto	- 41. 11	1 5 6	T	
К	34	32N	19E	Lot 1011	1530		outh line SL	Feet from the 1564'	East/West lir FWL	COLFAX
Lse Code	13 Producin	g Method Code	Gas	L Connection Date	4	9 Permit Number		C-129 Effective I	1	COLFAX  C-129 Expiration Dat
P		P		07/23/00						o 125 Expiration Date
Oil an	d Gas T	ransporte	rs							
* Transporte	er		ransporter Name			<sup>20</sup> POD 21 O/G		<sup>22</sup> POD ULSTR Location		
OGRID		and Address							and Description	
180514			NERGY RA' P.O. BOX 19	ron, L.L.C.	280	26453	G			
			NEW MEXI							
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Produc	ced Water	er								
Produc	ced Wate	er			2-1 p	OD ULSTR Local	tion and De	scription		
Produc	ced Wate	er			2* P	OD ULSTR Local	ion and De	scription		
<sup>23</sup> PC	OD				24 P	OD ULSTR Local	ion and De	scription		
Well Co	ompletic	on Data	ady Data							39 DVG VG
<sup>23</sup> PC	on Ompletic	on Data	ady Date /23/00		<sup>24</sup> P <sup>27</sup> TD  2490'	OD ULSTR Local	гD	scription  2º Perforat 1071' - 24		³º DHC, MC
Well Co  Spud I  01/30/0	ompletic	on Data	/23/00		<sup>27</sup> TD 2490'	<sup>28</sup> PBT 2446	TD,	<sup>20</sup> Perforat	22'	
Well Co  Spud I  01/30/0	on Ompletic	on Data	/23/00	asing & Tubing 8 5/8"	<sup>27</sup> TD 2490'	<sup>28</sup> PBT 2446	гD	<sup>20</sup> Perforat	22'	acks Cement
Well Co  Spud I  01/30/0	OD Ompletic Date 00) Hole Size	on Data	/23/00	asing & Tubing	<sup>27</sup> TD 2490'	<sup>28</sup> PBT 2446	TD ,, Depth Set	<sup>20</sup> Perforat 1071' – 24	22'	
Well Co 25 Spud I 01/30/0	Ompletic Date (Hole Size	on Data	/23/00	asing & Tubing 8 5/8"	<sup>27</sup> TD 2490'	<sup>28</sup> PBT 2446	Depth Set	<sup>20</sup> Perforat 1071' – 24	22'	acks Cement
23 PC Well Co 25 Spud I 01/30/0	Ompletic Date (01) Hole Size 11" 77/8"	on Data  26 Res 06	/23/00	asing & Tubing 8 5/8" 5 1/4"	<sup>27</sup> TD 2490'	<sup>28</sup> PBT 2446	Depth Set 335' 2446'	<sup>20</sup> Perforat 1071' – 24	22'	acks Cement
Well Co	ompletic Date 00) Hole Size 11" 77/8"	on Data  ** Re: 06	/23/00	asing & Tubing 8 5/8" 5 ½" 2 7/8"	<sup>27</sup> TD 2490' Size	<sup>28</sup> PBT 2446	Depth Set 335' 2446' 2373'	<sup>20</sup> Perforat 1071' – 24	122'   134 S	lacks Cement 100 sx. 300 sx.
Well Co  ** Spud I  01/30/0	ompletic Date 00) Hole Size 11" 77/8"	on Data  26 Res 06	32 C	asing & Tubing 8 5/8" 5 1/4"	<sup>27</sup> TD 2490' Size	<sup>28</sup> PBT 24400 33	Depth Set 335' 2446' 2373'	<sup>20</sup> Perforat 1071' – 24	122'   134 S	Facks Cement  100 sx.  300 sx.  40 Csg. Pressure
Well Control of the state of th	Ompletic Date 000  Hole Size 11" 77/8"	on Data  26 Res 06  18  18  18  18  18  18  18  18  18  1	<sup>32</sup> C ery Date	asing & Tubing 8 5/8" 5 1/2" 2 7/8"	<sup>27</sup> TD 2490' Size  Date 6/00	<sup>28</sup> PBT 2446	Depth Set 335' 2446' 2373'	<sup>20</sup> Perforat 1071' – 24	ssure	Facks Cement  100 sx.  300 sx.  **O Csg. Pressure  11
Well T  Well T  Well T  Spud I  O1/30/6  Well T	Ompletic Date (0t) Hole Size 11" 77/8"	On Data  26 Res 06  A  36 Gas Deliv 09/01	<sup>32</sup> C  ery Date //00	asing & Tubing 8 5/8"  5 ½" 2 7/8"  37 Test 07/23	<sup>27</sup> TD 2490' Size  Date 4/00	<sup>38</sup> Test Ler 24 hrs.	Depth Set 335' 2446' 2373'	<sup>20</sup> Perforat 1071' - 24	ssure	Facks Cement  100 sx.  300 sx.  **O Csg. Pressure
Well Control of the state of th	Ompletic Date (0t) Hole Size 11" 77/8"  Test Data v Oil	Data  26 Res 06  10  11  13  16 Gas Deliv 09/01 17  17 Oi N/A  18 Of the Oil Conser		asing & Tubing 8 5/8"  5 1/4"  2 7/8"  37 Test  07/23  3 Wa  159  on have been com	27 TD 2490' Size  Date 5/00 siter 9	<sup>38</sup> Test Ler 24 hrs. <sup>44</sup> Gas	Depth Set 335' 2446' 2373'	<sup>20</sup> Perforat 1071' - 24	ssure	** Csg. Pressure 11 ** Test Method P
Well Control of the state of th	Ompletic Date (0t) Hole Size 11" 77/8"  Test Data v Oil	Data  26 Res 06  10  11  13  16 Gas Deliv 09/01 17  17 Oi N/A  18 Of the Oil Conser		asing & Tubing 8 5/8"  5 ½" 2 7/8"  37 Test 07/23  43 Wa 159	27 TD 2490' Size  Date 5/00 siter 9	<sup>38</sup> Test Ler 24 hrs. <sup>44</sup> Gas	Depth Set 335' 2446' 2373'	<sup>29</sup> Perforat 1071' - 24	ssure	** Csg. Pressure 11 ** Test Method P
Well Control of the state of th	Ompletic Date (0t) Hole Size 11" 77/8"  Test Data v Oil	Data  26 Res 06  10  11  13  16 Gas Deliv 09/01 17  17 Oi N/A  18 Of the Oil Conser		asing & Tubing 8 5/8"  5 1/4"  2 7/8"  37 Test  07/23  3 Wa  159  on have been com	Date 1/00 with wledge	<sup>38</sup> Test Ler 24 hrs. <sup>44</sup> Gas	Depth Set 335' 2446' 2373'	<sup>29</sup> Perforat 1071' - 24	ssure	** Csg. Pressure 11 ** Test Method P
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