180514Submit 3 Co District Office	District Office			New Mexico		Form C-103	
District I 1625 N. French Dr.	Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 87240			ural Resources	WELL API NO.	Revised March 25, 1999	
District II				J DIVISION	30-007-20158	20139	
District III 2040 South Pacheco					5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec. NM 87410 District IV Santa Fe, NM 87505					STATE	FEE -	
2040 South Pacheco, Santa Fe, NM 87505					6. State Oil & C	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:					7. Lease Name or Unit Agreement Name: VPR A		
Oil Well Gas Well Other Coalbed Methane							
2. Name of Operator					8. Well No.	30	
Sonat Raton, L.L.C.							
3. Address of Operator P.O. Box 190, Raton, NM 87740					9. Pool name or Wildcat		
4. Well Locati	on						
Unit	k:1530	feet from the	SOUTH_	line and1564	e'feet from the	eWESTline	
Section	34	Township	32N	Range 19E	NМРМ С	OLFAY County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	11 01 1 4		1	25.7			
	II. Check A NOTICE OF IN	ppropriate Box to In	ndicate N				
		PLUG AND ABANDOI	и 🗆	REMEDIAL WOR	SSEQUENT RE	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON					ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER	R CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗆	NOANDONNIENT	
OTHER:				OTHER:			
12. Describe pr of starting a or recompile	ny proposed work).	ed operations. (Clearly SEE RULE 1103. For	state all per Multiple (rtinent details, and goompletions: Attac	give pertinent dates, th wellbore diagram	including estimated date of proposed completion	
O1/30/00 Spud @1:00 p.m. Drill II" surface hole to 350'. Run 16 jts of 8 5/8" and set at 335'. Cement with 100 sks of Midcon plus additives. Circulated 5 bbls of slurry to surface.							
01/31/00:	WOC and Drill 7	7/8" hole to TD @ 249	0'.				
02/01/00: Reeves ran open hole logs. RDMO Pense Drilling, MIRU Leed Well Service. Run 5 ½" casing. Set & cement at 2446'. Cemented with 300 sacks of Midcon 2 plus additives. Circulated 16 bbls of cement to surface.							
I hereby certify t	hat the information	above is true and comp	lete to the	best of my knowled	ge and belief.		
SIGNATURE_	DR Lack		TITLE	_Sr. Petroleum Eng	ineer	DATE 2/10/00	
Type or print nar	me Donald R.	Lankford		Те	elephone No. (505)4	145-4621	
(This space for S	y (// 2	Dhum-	TITLE [JEENVISON	((
Conditions of ap	provat, if ank:						