

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20140

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ COALBED METHANE

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
VPR 'A'

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

8. Well No. **31**

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

8. Pool name or Wildcat

4. Well Location

Unit Letter I 1464' Feet From The SOUTH Line and 551' Feet From The EAST Line

Section 34 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 02/01/00	11. Date T.D. Reached 02/02/00	12. Date Compl. (Ready to Prod.) 06/26/00	13. Elevations (DF& R(B, RT, GR, etc.) 8347'	14. Elev. Casinghead 8347'
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15. Total Depth 2535'	16. Plug Back T.D. 2501'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
1026' - 1264', 1279' - 2471' VERMEJO COALS

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Compensated Photo Density, Shallow Focused Electric Log, After Frac, CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	336'	11"	100 sx.	None
5 1/2"	15.5	2507'	7 7/8"	325 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"		N/A

26. Perforation record (interval, size, and number)
1026'-1028', 1032'-1034'(2') 4SPF 16 HOLES
1075'-1080', 1108'-1113', 1142'-1144', 1198'-1204', 1250'-1252', 1262'-1264', 4SPF 98 HOLES
1279'-1281', 1328'-1330', 1342'-1344', 1406'-1408', 1430'-1432', 1521'-1523', 2267'-
2269', 2276'-2278', 2360', 2362', 2401'-2403', 2408'-2410', 2439'-2441', 2452'-2454', 2458'-
2460', 2462'-2464', 2469'-2471' ALL (2') 4SPF 128 HOLES
VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1026' - 2471'	68,700 lbs. 20/40 sand
	260,100 lbs. 12/20 sand

28. PRODUCTION

Date First Production 09/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-95			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/01/00	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 48	Water - Bbl. 4	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 6	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 48	Water - Bbl. 4	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By: Larry Casey

Sold, used for fuel
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Prod. Spec. Date: 09/07/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Strawn	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Otzie	T. Granite	T. Raton – Surface – 440'	T. Vermejo 440' – 2197'	T. Trinidad 2197'-2479'	T. T. Penn. "A"
T. Kirtland-Fruitland	T. Pictured Cliffs	T. Cliff House	T. Menefee	T. Point Lookout	T. Mancos	T. Gallup	Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn "A"	
T. Wolfcamp	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	T. Penn	
T. Drinkard	T. Bone Springs	T. Delaware Sand	T. Gr. Wash	T. Ellensburg	T. McKee	T. Simpson	T. Montoya	T. Silurian	T. Devonian	T. Miss	T. Atoka	T. Salt	T. Salt	T. B. Salt	T. Yates	
T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abn	T. Wolfcamp	T. Penn	T. Cisco (Bough C)				

**OIL OR GAS
SANDS OR ZONES**

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]